

Sumter City-County Zoning Board of Appeals

October 8, 2025

BOA 25-26, 1242 Alice Dr (City)

The applicant (Duke Energy Progress, Inc.) is requesting that the Sumter City-County Board of Zoning Appeals grant special exception approval for establishment of a +/- 120 ft. tall monopole telecommunications tower in a residential zoning district pursuant to *Article 3, Exhibit 3-5: Permitted Uses in All Zoning Districts*, *Article 5.b.2. Enumeration of Certain Hazardous and/or Potentially Disruptive Land Development Activities*, and *Article 5.b.4: Communication Towers and Antennae of the City of Sumter Zoning & Development Standards Ordinance*. The telecommunications tower is proposed to be located in the area of an existing electrical utility substation on the property. The property is located at 1242 Alice Dr., is zoned Residential-15 (R-15), and is represented by TMS# 203-00-05-005.



Appeals - Variance - Special Exception

Sumter City-County Zoning Board of Appeals

October 8, 2025

BOA 25-26, 1242 Alice Dr (City)

I. THE REQUEST

Applicant: Duke Energy Progress Inc.

Status of the Applicant: Authorized Agent

Request: Special Exception approval to establish a monopole telecommunications tower.

City Council Ward Ward 6

Location: 1242 Alice Dr.

Present Use/Zoning: Duke Energy Electrical Substation / Residential-15 (R-15)

Tax Map Reference: 203-00-05-005

II. BACKGROUND

The applicant requests approval to construct a 120 ft. tall monopole telecommunications tower on property addressed as 1242 Alice Dr. The location of the property is marked in red on the map to the right. As shown in **Figure 1**, on page 2 of this report, the proposed location for the tower is near the center of the property adjacent to the existing electrical substation and is over 200 ft. from all property lines.

Duke Energy is requesting approval to place the tower to enhance internal communications. The improved infrastructure will allow for faster notification of power outages in the area and more efficient coordination of response efforts.



Telecommunications towers (NAICS 517311) are considered Special Exception Uses in residential zoning districts. Special Exceptions are evaluated in accordance with *Article 1.h.4.c*, *Article 3.b.4.a*, and *Article 5.b.4*, of the *City of Sumter Zoning & Development Standards Ordinance*.



Figure 1: Proposed tower placement location



Figure 2: Photo of existing conditions at Alice Dr.

The applicant has submitted the following information in support of the application, as required under *Article 5.b.4*. These items are attached to this report as *Exhibits 1 -9*.

Items Needed	Date of Submission (Description as Needed)
1. Specifications	7-18-25
2. Site Plan	7-18-25
3. Tower Location Map	7-18-25 The property is owned by Duke Energy and is zoned R-15.
4. Antenna Capacity/Wind Load	7-18-25
5. Antenna Ownership	7-18-25
6. Owner Authorization	7-18-25 Duke owns the Property, and has previously developed it with a substation
7. FCC License	7-18-25
8. Visual Impact Analysis	7-18-25 The proposed tower, antenna or accessory structure will be placed on site in such a manner that it will minimize the visual impact on the surrounding properties
9. Removal Agreement	8-14-25
10. Conditions Met	Staff evaluation: all <i>Article 5</i> conditions appear to have been met, subject to Board of Zoning Appeals Decision regarding Special Exception.

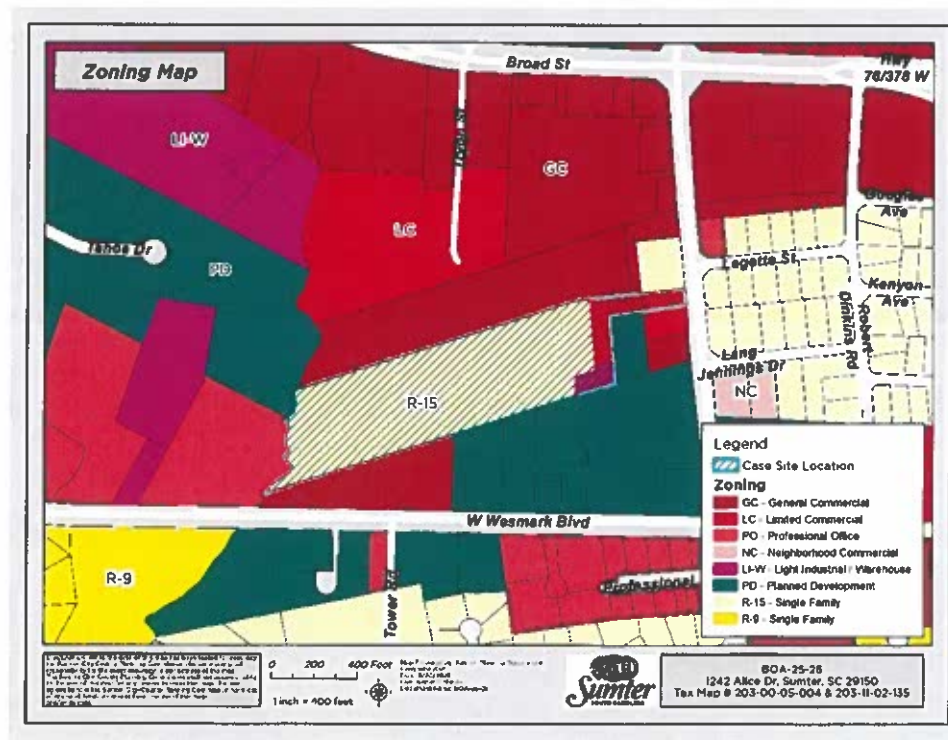


Figure 3: Zoning Map

III. SPECIAL EXCEPTION REVIEW CRITERIA

In Residential-15 (R-15) zoning districts, communication towers are special exception uses requiring the review and approval of the Board of Zoning Appeals. Special exception requests for telecommunications towers are evaluated in accordance with *Article 1.h.4.c.* and *Article 5.b.4.*

Article 1.h.4.c: Special Exceptions

2. Permits for Special Exceptions shall be evaluated by the Board of Zoning Appeals on the basis of the following criteria:

- a. **That the Special Exception complies with all applicable development standards contained elsewhere in this Ordinance, including landscaping and bufferyards, off-street parking, and dimensional requirements;**

Staff Review: The proposed tower will be located adjacent to the existing Duke Energy Electrical Substation. Based on a staff evaluation, the site meets minimum development standards applicable to the proposed use, not including the special design criteria in *Article 5.b.4.*

- b. **That the special exception will be in substantial harmony with the area in which it is located;**

Staff Review: The property is zoned Residential-15 (R-15) and is located within the Suburban Development Planning Area as outlined in the 2040 Comprehensive Land Use Plan. The property that surrounds the parcel is a combination of commercial and light industrial zoning and use. Staff is of the opinion that the construction of the proposed tower will be harmonious with the surrounding area.

- c. **That the special exception will not discourage or negate the use of surrounding property for use(s) permitted by right.**

Staff Review: The proposed tower will be set back over 200 ft. from all property lines and is not expected to cause any negative impacts that would discourage or negate use of surrounding properties.

Article 5.b.4. Communication Towers and Antennas:

1. **Location and Visual Impact:** The proposed tower, antenna or accessory structure will be placed on site in such a manner that it will minimize the visual impact on the surrounding properties;

Staff Review: According to the submitted visual impact analysis, visibility of the tower from surrounding properties and rights-of-way will be limited. The property is

naturally buffered by surrounding vegetation which will serve as a visual screen reducing visibility.

2. **Inability to locate on existing structures:** The applicant must show that a proposed antenna and equipment cannot be accommodated and function as required by applicable regulations and the applicants' technical design requirements without unreasonable modifications on any existing structure or tower under control of applicant, or to locate on an available and suitable nearby tower at reasonable costs (i.e., at or below local area rent average);

Staff Review: The property is owned by Duke Energy, which has an electric substation on the site. The proposed communication tower would be an operational addition to the existing facility, as it is specifically designed to interface with the substation and enhance response times in the event of an emergency/power outage.

3. **Necessity for location in residential district:** The applicant must show that the portion of the city and/or county intended to receive coverage cannot be adequately served by a communications tower or antenna placed in a non-residential district for valid technical reasons;

Staff Review: The property, acquired by Duke Energy in 1993, is zoned Residential-15 (R-15). As previously mentioned, a Duke Energy electric utility substation already exists on the site, which is a permitted by-right use in a residential zone.

4. **Public property or other private property not suitable:** Prior to consideration of a permit for location on private property which must be acquired, the applicant must show that available publicly owned sites, and available privately owned sites occupied by a compatible use, are unsuitable for operation of the facility under applicable communications regulations and the applicant's technical design requirements;

Staff Review: The subject property is owned by Duke Energy, and this tower is specifically to serve the substation as part of Duke's communications and monitoring systems.

5. **Design for multiple use:** Applicants must show that a new tower is designed to accommodate additional antennae equal to applicant's present and future requirements;

Staff Review: According to the applicant, no additional antennas from other telecommunications providers will be permitted due to operational security and safety concerns, as the tower will be located within the electric substation and the tower's purpose is to facilitate the company's communications with elements of the electrical grid.

6. **Safety Codes Met:** Applicant must show that all applicable health, nuisance, fire, building, and life safety code requirements are met;

Staff Review: The applicant must obtain all required building permits. The Sumter City-County building inspections department will inspect the construction project to ensure that code requirements are met.

7. **Paint and illumination:** A communications tower must not be painted or illuminated unless otherwise required by state or federal regulations.

Staff Review: The tower will meet FCC and FAA requirements for visibility, no other painting or illumination is proposed.

8. **Distance from existing tower:** A permit for a proposed tower site within 1,000 ft of an existing tower shall not be issued unless the applicant certifies that the existing tower does not meet the applicants structural specifications and design requirements, or that a co-location agreement could not be obtained;

Staff Review: The unique nature of this tower, serving as a communications link between Duke Energy's facilities and the substation on the property, also means that no existing tower in the vicinity is able to meet the applicant's technical specifications.

9. **Indemnity and claims resolution:** The applicant must show by certification from a registered professional engineer that the proposed facility will contain only equipment meeting FCC rules, and must file with the Zoning Administrator a written indemnification of the city or county of Sumter and proof of liability insurance or financial ability to respond to claims up to \$1,000,000.00 in the aggregate which may arise from the operation of the facilities during its life, at no cost to the city and county and in a form approved by the City of County Attorneys.

Staff Review The applicant has submitted proof of adequate insurance.

10. **Minimum Setback:** A tower must be set back from all lot lines by a distance equal to the district setback requirement or 100% of the tower height, whichever is greater;

Staff Review: The proposed tower is to be set back from all lot lines by a height equal to or greater than 120 ft. (height of the tower).

11. **Technical Assistance:** Prior to issuing a permit, the Zoning Administrator may make use of professional technical services to determine if the standards in *Article 5.b.4.d.* are met;

Not Applicable

12. **Maintenance:** The communications tower shall be maintained by common corrosion control procedures so it continuously maintains a minimum visual impact on surrounding properties.

Staff Review: The proposed tower will be maintained by Duke Energy.

IV. STAFF RECOMMENDATION

Staff recommends no additional conditions of approval *if* the Board makes the necessary findings to approve this request.

V. DRAFT MOTIONS for BOA-25-26

- A. I move the Zoning Board of Appeals **approve** BOA-25-26, subject to the findings of fact and conclusions developed by the BZA and so stated:
- B. I move the Zoning Board of Appeals **deny** BOA-25-26, subject to the following findings of fact and conclusions:
- C. I move the Zoning Board of Appeals enter an alternative motion for BOA-25-26.

VI. BOARD OF APPEALS – October 8, 2025

Date: 07/02/2025

Robert Jackson
Sr Telecom Analyst
Duke Energy
910-523-8708
Robert.Jackson3@duke-energy.com



Engineered Tower Solutions, PLLC
3227 Wellington Court
Raleigh, NC 27615
(919) 782-2710

Subject: Structural Analysis Report

Duke Energy Designation: Duke Energy Site Name: Sumter Alice Drive 230 Sub

Engineering Firm Designation: ETS, PLLC Job Number: 24131424.STR.3852

Site Data: 1242 Alice Drive, Sumter, Sumter County, SC 29150
Latitude 33° 57' 10.27", Longitude -80° 23' 26.51"
120-ft AGL Valmont H10 (Concrete Caisson) – Monopole

Dear Robert Jackson,

Engineered Tower Solutions, PLLC is pleased to submit this "Structural Analysis Report" to determine the structural integrity of the above-mentioned tower.

The purpose of the analysis is to determine acceptability of the tower stress level. Based on our analysis we have determined the tower stress level for the structure and foundation, under the following load case, to be:

Final Equipment Configuration:	Tower:	93.4%	Sufficient Capacity
	Foundation:	70.6%	Sufficient Capacity

This analysis has been performed in accordance with the 2021 International Building Code based upon an ultimate 3-second gust wind speed of 132 mph. Applicable standard references and design criteria are listed in Section 2 - Analysis Criteria.

Structural Analysis Report prepared by:

Hicham Anssar
Structural Engineer I

Respectfully submitted by:

Christopher G. Ply, PE, SE
President/CEO

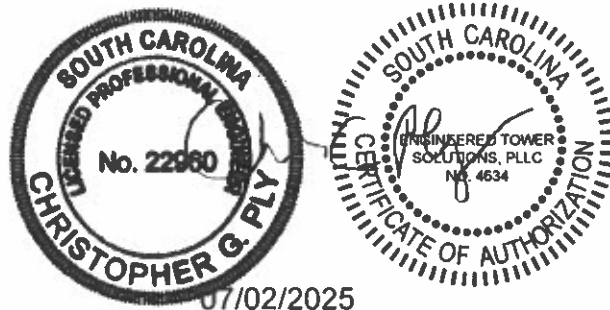


TABLE OF CONTENTS

1) INTRODUCTION

2) ANALYSIS CRITERIA

Table 1 - Proposed Equipment Configuration
Table 2 - Other Considered Equipment

3) ANALYSIS PROCEDURE

Table 3 - Documents Provided
3.1) Analysis Method
3.2) Assumptions

4) ANALYSIS RESULTS

Table 4 - Section Capacity (Summary)
Table 5 - Tower Component Stresses vs. Capacity
4.1) Recommendations
4.2) Dish Deflection Table

5) APPENDIX A

tnxTower Output

6) APPENDIX B

Pole Design Specifications

7) APPENDIX C

Foundation Design Drawings

8) APPENDIX D

Additional Calculations

1) INTRODUCTION

The tower is a 120.0-ft Valmont Class H10 baseplated monopole designed by Valmont. The foundation is to be a concrete caisson designed by ETS. See Appendix B for monopole specifications and Appendix C for foundation specifications.

2) ANALYSIS CRITERIA

Building Code:	2021 IBC
TIA-222 Revision:	TIA-222-H
Risk Category:	III
Wind Speed:	132 mph
Exposure Category:	C
Topographic Factor:	1
Ice Thickness:	1.0 in
Wind Speed With Ice:	30 mph
Service Wind Speed:	60 mph

Table 1 - Proposed Equipment Configuration

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)
117.0 (Duke Energy)	117.0	1	Radiowaves	HPD6-5.2	1	CAT5E
		1	Cambium	PMP450I Non-Integrated		
		2	Tower Mounts	Stiff Arm/Stabilizer Bar		
		1	SitePro 1	DCH8 Chain Mount		
		1	Tower Mount	2.375"Ø x 2-ft Pipe Mount		
		1	Tower Mount	4.5"Ø x 5-ft Pipe Mount		

Table 2 - Other Considered Equipment

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)
90.0 * (Future)	90.0	9	JMA	X7CQAP-86-880-VR0	15	1-5/8 Hybrid
		9	Ericsson	RRUS 32		
		3	Raycap	DC6-48-60-18-8C		
		1	Perfect-Vision	PV-LPPGS-12M-HR2-AP19-AT (12.5 ft Platform Mount)		

*Future LTE loading considered in this analysis.

3) ANALYSIS PROCEDURE

Table 3 - Documents Provided

Document	Remarks	Reference	Source
Tower Design Drawings	Valmont (Project No. 508946)	05/25/2021	On File
LINKPlanner Installation Report	Cambium (Job No. DEP 04-04-23_png)	10/25/2024	On File
Geotechnical Report	ETS, PLLC (Job No. 24131424)	06/13/2025	On File
Foundation Design Drawings	ETS, PLLC (Job No. 24131424.STR.3851)	07/02/2025	Appendix C

3.1) Analysis Method

tnxTower (version 8.3.1.2), a commercially available analysis software package, was used to create a three-dimensional model of the tower and calculate member stresses for various loading cases. Selected output from the analysis is included in Appendix A.

3.2) Assumptions

- 1) Tower and structures were built and have been maintained in accordance with the manufacturer's specifications.
- 2) The configuration of antennas, transmission cables, mounts and other appurtenances are as specified in Table(s) 1 and 2 and the referenced drawings.
- 3) The proposed cables were assumed to be banded to the exterior of the pole.
- 4) Proposed anchor rods unbraced length (lar) from top of concrete to underside of leveling nut must not exceed 2.25".

This analysis may be affected if any assumptions are not valid or have been made in error. Engineered Tower Solutions, PLLC should be notified to determine the effect on the structural integrity of the tower.

4) ANALYSIS RESULTS

Table 4 - Section Capacity (Summary)

Section No.	Elevation (ft)	Component Type	Size	Critical Element	P (K)	SF*P_allow (K)	% Capacity	Pass / Fail
L1	120 - 70.75	Pole	TP24.87x17x0.22	1	-5.974	988.912	58.8	Pass
L2	70.75 - 31	Pole	TP30.78x23.75x0.28	2	-11.257	1572.100	93.4	Pass
L3	31 - 0	Pole	TP35.17x29.42x0.38	3	-19.110	2457.880	89.7	Pass
							Summary	
						Pole (L2)	93.4	Pass
						RATING =	93.4	Pass

Table 5 - Tower Component Stresses vs. Capacity

Notes	Component	Elevation (ft)	% Capacity	Pass / Fail
1	Anchor Rods	0	84.8	Pass
1	Base Plate	0	54.5	Pass
1	Concrete Caisson (Structural)	0	60.8	Pass
1	Concrete Caisson (Soil Interaction)	0	70.6	Pass

Structure Rating (max from all components) =	93.4%
---	--------------

Notes:

- 1) See additional documentation in "Appendix C - Additional Calculations" for calculations supporting the % capacity consumed.

4.1) Recommendations

The tower and its foundation have sufficient capacity to carry the final load configuration. No modifications are required at this time.

4.2) Proposed Dish Antenna Deflection Results

As requested, the results of the tilt and twist values for a 60 mph 3-second gust service wind speed per the TIA-222-H standard are given below:

Critical Deflections and Radius of Curvature - Service Wind

Elevation	Appurtenance	Gov. Load Comb.	Deflection	Tilt	Twist	Radius of Curvature
ft			in	°	°	ft
117.00	HPD6-5.2	42	19.37	1.29	0.02	48704

APPENDIX A

TNXTOWER OUTPUT

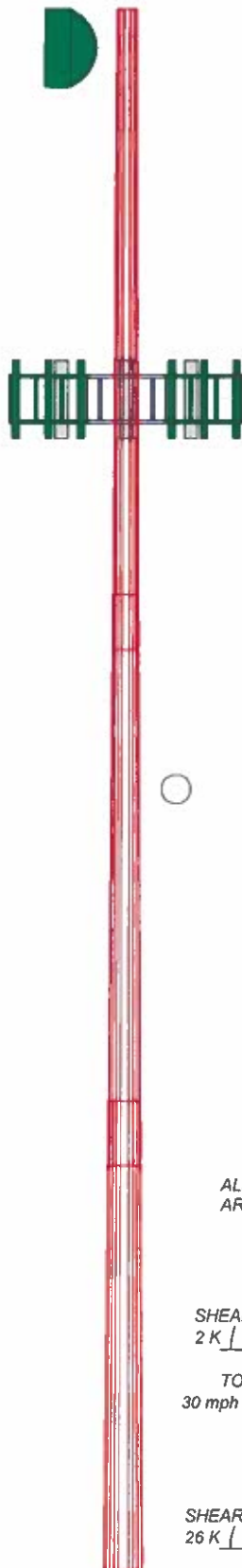
120.0 ft

Section	1	2	3	
Length (ft)	48.25	44.00	36.00	
Number of Sides	12	12	12	
Thickness (in)	0.22	0.28	0.38	
Socket Length (ft)	4.25	5.00		
Top Dia (in)	17.00	23.75	29.42	
Bot Dia (in)	24.87	30.78	35.17	
Grade		A572-65		
Weight (K)	2.4	3.7	4.7	

70.8 ft

31.0 ft

0.0 ft



DESIGNED APPURTENANCE LOADING

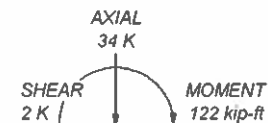
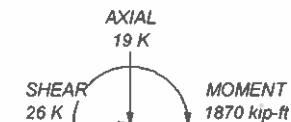
TYPE	ELEVATION	TYPE	ELEVATION
1/2-in x 4-ft Lightning Rod	120	(3) X7CQAP-86-880-VR0	90
4.5" x 5-ft Pipe Mount w/ DCH8 Chain Mount	117	(3) RRUS 32	90
2.4" x 2-ft Pipe Mount	117	(3) RRUS 32	90
(2) Pipe Mount/Stabilizer	117	DC6-48-60-18-8C	90
PMP 450I	117	DC6-48-60-18-8C	90
HPD6-5.2	117	DC6-48-60-18-8C	90
(3) X7CQAP-86-880-VR0	90	PVA-LPPGS-12M-HR2-AP19	90
(3) X7CQAP-86-880-VR0	90		

MATERIAL STRENGTH

GRADE	Fy	Fu	GRADE	Fy	Fu
A572-65	65 ksi	80 ksi			

TOWER DESIGN NOTES

1. Tower designed for Exposure C to the TIA-222-H Standard.
2. Tower designed for a 132 mph basic wind in accordance with the TIA-222-H Standard.
3. Tower is also designed for a 30 mph basic wind with 1.00 in ice. Ice is considered to increase in thickness with height.
4. Deflections are based upon a 60 mph wind.
5. Tower Risk Category III.
6. Topographic Category 1 with Crest Height of 0.00 ft
7. TOWER RATING: 93.4%

ALL REACTIONS
ARE FACTOREDTORQUE 0 kip-ft
30 mph WIND - 1.00 in ICETORQUE 7 kip-ft
REACTIONS - 132 mph WIND

Engineered Tower Solutions, PLLC

3227 Wellington Ct.
Raleigh, NC 27615
Phone (919) 782-2710
FAX: 919-782-2710

Job: Sumter Alice Drive 230 Sub

Project: ETS, PLLC Job No. 24131424.STR.3852

Client: Duke Energy Drawn by: hicham.anssar App'd:

Code: TIA-222-H Date: 07/01/25 Scale: NTS

Path: Dwg No. E-1

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	1 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Tower Input Data

The tower is a monopole.

This tower is designed using the TIA-222-H standard.

The following design criteria apply:

Tower base elevation above sea level: 166.26 ft.

Basic wind speed of 132 mph.

Risk Category III.

Exposure Category C.

Simplified Topographic Factor Procedure for wind speed-up calculations is used.

Topographic Category: 1.

Crest Height: 0.00 ft.

Nominal ice thickness of 1.00 in.

Ice thickness is considered to increase with height.

Ice density of 56 pcf.

A wind speed of 30 mph is used in combination with ice.

Temperature drop of 50 °F.

Deflections calculated using a wind speed of 60 mph.

Non-linear (P-delta) analysis was used.

Pressures are calculated at each section.

Stress ratio used in pole design is 1.

Local bending stresses due to climbing loads, feed line supports, and appurtenance mounts are not considered.

Options

Consider Moments - Legs	Assume Legs Pinned	Calculate Redundant Bracing Forces
Consider Moments - Horizontals	✓ Assume Rigid Index Plate	Ignore Redundant Members in FEA
Consider Moments - Diagonals	✓ Use Clear Spans For Wind Area	SR Leg Bolts Resist Compression
Use Moment Magnification	Use Clear Spans For KL/r	All Leg Panels Have Same Allowable
✓ Use Code Stress Ratios	Retension Guys To Initial Tension	Offset Girt At Foundation
✓ Use Code Safety Factors - Guys	✓ Bypass Mast Stability Checks	✓ Consider Feed Line Torque
Escalate Ice	✓ Use Azimuth Dish Coefficients	Include Angle Block Shear Check
Always Use Max Kz	✓ Project Wind Area of Appurtenances	Use TIA-222-H Bracing Resist. Exemption
Kz In Exposure D Hurricane Region	Alternative Appurt. EPA Calculation	Use TIA-222-H Tension Splice Exemption
Include Bolts In Member Capacity	Autocalc Torque Arm Areas	Poles
Leg Bolts Are At Top Of Section	Add IBC .6D+W Combination	✓ Include Shear-Torsion Interaction
Secondary Horizontal Braces Leg	✓ Sort Capacity Reports By Component	Always Use Sub-Critical Flow
Use Diamond Inner Bracing (4 Sided)	Triangulate Diamond Inner Bracing	Use Top Mounted Sockets
SR Members Have Cut Ends	Treat Feed Line Bundles As Cylinder	Pole Without Linear Attachments
SR Members Are Concentric	Ignore KL/ry For 60 Deg. Angle Legs	Pole With Shroud Or No Appurtenances
Distribute Leg Loads As Uniform	Use ASCE 10 X-Brace Ly Rules	Outside and Inside Corner Radii Are Known
Use Special Wind Profile		

Tapered Pole Section Geometry

Section	Elevation	Section Length	Splice Length	Number of Sides	Top Diameter	Bottom Diameter	Wall Thickness	Bend Radius	Pole Grade
	ft	ft	ft		in	in	in	in	
L1	120.00-70.75	49.25	4.25	12	17.00	24.87	0.22	0.88	A572-65 (65 ksi)
L2	70.75-31.00	44.00	5.00	12	23.75	30.78	0.28	1.12	A572-65

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	2 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Section	Elevation ft	Section Length ft	Splice Length ft	Number of Sides	Top Diameter in	Bottom Diameter in	Wall Thickness in	Bend Radius in	Pole Grade
L3	31.00-0.00	36.00		12	29.42	35.17	0.38	1.50	(65 ksi) A572-65 (65 ksi)

Tapered Pole Properties

Section	Tip Dia. in	Area in ²	I in ⁴	r in	C in	I/C in ³	J in ⁴	I/Q in ²	w in	w/t
L1	17.52	11.83	425.34	6.01	8.81	48.30	861.86	5.82	3.97	18.124
	25.67	17.38	1348.31	8.83	12.88	104.66	2732.04	8.56	6.08	27.755
L2	25.19	21.24	1493.45	8.40	12.30	121.38	3026.14	10.45	5.61	19.974
	31.77	27.60	3276.46	10.92	15.94	205.50	6639.00	13.58	7.50	26.676
L3	31.15	35.07	3776.27	10.40	15.24	247.80	7651.75	17.26	6.88	18.345
	36.28	42.01	6492.67	12.46	18.22	356.39	13155.92	20.68	8.42	22.455

Tower Elevation	Gusset Area (per face)	Gusset Thickness	Gusset Grade	Adjust. Factor A _f	Adjust. Factor A _r	Weight Multi.	Double Angle Stitch Bolt Spacing Diagonals in	Double Angle Stitch Bolt Spacing Horizontals in	Double Angle Stitch Bolt Spacing Redundants in
ft	ft ²	in							
L1 120.00-70.75				1	1	1			
L2 70.75-31.00				1	1	1			
L3 31.00-0.00				1	1	1			

Feed Line/Linear Appurtenances - Entered As Round Or Flat

Description	Sector	Exclude From Torque Calculation	Component Type	Placement ft	Total Number	Number Per Row	Start/End Position	Width or Diameter in	Perimeter in	Weight plf

Safety Line 3/8	C	No	Surface Ar (CaAa)	120.00 - 5.00	1	1	0.000 0.000	0.38		0.22
Step Pegs (5/8" SR) 7-in. w/ 30" Step	C	No	Surface Ar (CaAa)	120.00 - 5.00	2	2	0.000 0.000	0.35		0.49

CAT5E(1/4)	A	No	Surface Ar (CaAa)	117.00 - 5.00	1	1	-0.100 0.100	0.25		0.10

1 5/8	C	No	Surface Ar (CaAa)	90.00 - 5.00	15	8	-0.100 0.100	1.98		1.04

Feed Line/Linear Appurtenances - Entered As Area

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	3 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Description	Face or Leg	Allow Shield	Exclude From Torque Calculation	Component Type	Placement ft	Total Number	$C_d A_d$ ft ² /ft	Weight plf

Feed Line/Linear Appurtenances Section Areas

Tower Section	Tower Elevation ft	Face	A_R ft ²	A_F ft ²	$C_d A_d$ In Face ft ²	$C_d A_d$ Out Face ft ²	Weight K
L1	120.00-70.75	A	0.000	0.000	1.156	0.000	0.005
		B	0.000	0.000	0.000	0.000	0.000
		C	0.000	0.000	35.786	0.000	0.359
L2	70.75-31.00	A	0.000	0.000	0.994	0.000	0.004
		B	0.000	0.000	0.000	0.000	0.000
		C	0.000	0.000	67.237	0.000	0.668
L3	31.00-0.00	A	0.000	0.000	0.650	0.000	0.003
		B	0.000	0.000	0.000	0.000	0.000
		C	0.000	0.000	43.979	0.000	0.437

Feed Line/Linear Appurtenances Section Areas - With Ice

Tower Section	Tower Elevation ft	Face or Leg	Ice Thickness in	A_R ft ²	A_F ft ²	$C_d A_d$ In Face ft ²	$C_d A_d$ Out Face ft ²	Weight K
L1	120.00-70.75	A	1.277	0.000	0.000	12.970	0.000	0.115
		B		0.000	0.000	0.000	0.000	0.000
		C		0.000	0.000	78.722	0.000	1.705
L2	70.75-31.00	A	1.200	0.000	0.000	11.147	0.000	0.099
		B		0.000	0.000	0.000	0.000	0.000
		C		0.000	0.000	119.210	0.000	3.107
L3	31.00-0.00	A	1.066	0.000	0.000	6.890	0.000	0.058
		B		0.000	0.000	0.000	0.000	0.000
		C		0.000	0.000	76.571	0.000	1.980

Feed Line Center of Pressure

Section	Elevation ft	CP_x in	CP_z in	CP_x Ice in	CP_z Ice in
L1	120.00-70.75	-0.09	4.10	-0.50	3.95
L2	70.75-31.00	-0.08	7.02	-0.46	6.36
L3	31.00-0.00	-0.07	6.50	-0.45	6.24

Note: For pole sections, center of pressure calculations do not consider feed line shielding.

inxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	4 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Shielding Factor Ka

Tower Section	Feed Line Record No.	Description	Feed Line Segment Elev	K _a No Ice	K _a Ice
L1	2	Safety Line 3/8	70.75 - 120.00	1.0000	1.0000
L1	3	Step Pegs (5/8" SR) 7-in. w/ 30" Step	70.75 - 120.00	1.0000	1.0000
L1	6	CAT5E(1/4)	70.75 - 117.00	1.0000	1.0000
L1	8	1 5/8	70.75 - 90.00	1.0000	1.0000
L2	2	Safety Line 3/8	31.00 - 70.75	1.0000	1.0000
L2	3	Step Pegs (5/8" SR) 7-in. w/ 30" Step	31.00 - 70.75	1.0000	1.0000
L2	6	CAT5E(1/4)	31.00 - 70.75	1.0000	1.0000
L2	8	1 5/8	31.00 - 70.75	1.0000	1.0000
L3	2	Safety Line 3/8	5.00 - 31.00	1.0000	1.0000
L3	3	Step Pegs (5/8" SR) 7-in. w/ 30" Step	5.00 - 31.00	1.0000	1.0000
L3	6	CAT5E(1/4)	5.00 - 31.00	1.0000	1.0000
L3	8	1 5/8	5.00 - 31.00	1.0000	1.0000

Discrete Tower Loads

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert ft ft ft	Amuth Adjustment °	Placement ft		C _v A _v Front ft ²	C _v A _v Side ft ²	Weight K

1/2-in x 4-ft Lightning Rod	A	From Leg	0.00	0.00	120.00	No Ice	0.20	0.20	0.003
			0.00			1/2" Ice	0.61	0.61	0.005
			2.00			1" Ice	0.95	0.95	0.010

4.5" x 5-ft Pipe Mount w/ DCH8 Chain Mount	C	From Leg	1.00	0.00	117.00	No Ice	1.49	1.49	0.054
			0.00			1/2" Ice	2.08	2.08	0.070
			0.00			1" Ice	2.40	2.40	0.090
2.4" x 2-ft Pipe Mount	C	From Leg	1.00	0.00	117.00	No Ice	0.36	0.36	0.027
			0.00			1/2" Ice	0.49	0.49	0.031
			0.00			1" Ice	0.63	0.63	0.037
(2) Pipe Mount/Stabilizer	C	From Leg	0.50	0.00	117.00	No Ice	0.42	0.42	0.040
			0.00			1/2" Ice	0.57	0.57	0.046
			0.00			1" Ice	0.73	0.73	0.052
PMP 450I	C	From Leg	1.00	0.00	117.00	No Ice	1.62	0.96	0.015
			0.00			1/2" Ice	1.90	1.20	0.031
			0.00			1" Ice	2.18	1.47	0.049

PV-LPPGS-12M-HR2-API9	C	None		0.00	90.00	No Ice	19.00	19.00	2.000
						1/2" Ice	25.60	25.60	2.400
						1" Ice	32.20	32.20	2.800
(3) X7CQAP-86-880-VR0	A	From Leg	4.00	0.00	90.00	No Ice	13.44	9.06	0.072
			0.00			1/2" Ice	14.04	9.66	0.153
			0.00			1" Ice	14.65	10.26	0.242
(3) X7CQAP-86-880-VR0	B	From Leg	4.00	0.00	90.00	No Ice	13.44	9.06	0.072

inxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	5 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert ft ft ft	Azimuth Adjustment °	Placement ft	C ₁ A ₁ Front ft ²	C ₂ A ₂ Side ft ²	Weight K
(3) X7CQAP-86-880-VR0	C	From Leg	0.00	0.00	90.00	1/2" Ice	14.04	0.153
			0.00			1" Ice	14.65	0.242
			4.00			No Ice	13.44	0.072
			0.00			1/2" Ice	14.04	0.153
(3) RRUS 32	A	From Leg	0.00	0.00	90.00	1" Ice	14.65	0.242
			4.00			No Ice	2.86	0.055
			0.00			1/2" Ice	3.08	0.077
			0.00			1" Ice	3.32	0.103
(3) RRUS 32	B	From Leg	4.00	0.00	90.00	No Ice	2.86	0.055
			0.00			1/2" Ice	3.08	0.077
			0.00			1" Ice	3.32	0.103
			4.00			No Ice	2.86	0.055
(3) RRUS 32	C	From Leg	0.00	0.00	90.00	1/2" Ice	3.08	0.077
			0.00			1" Ice	3.32	0.103
			4.00			No Ice	2.86	0.055
			0.00			1/2" Ice	3.08	0.077
DC6-48-60-18-8C	A	From Leg	0.00	0.00	90.00	1" Ice	3.32	0.103
			4.00			No Ice	1.14	0.026
			0.00			1/2" Ice	1.79	0.047
			0.00			1" Ice	2.00	0.070
DC6-48-60-18-8C	B	From Leg	4.00	0.00	90.00	No Ice	1.14	0.026
			0.00			1/2" Ice	1.79	0.047
			0.00			1" Ice	2.00	0.070
			4.00			No Ice	1.14	0.026
DC6-48-60-18-8C	C	From Leg	0.00	0.00	90.00	1/2" Ice	1.79	0.047
			0.00			1" Ice	2.00	0.070
			4.00			No Ice	1.14	0.026
			0.00			1/2" Ice	1.79	0.047
***			0.00			1" Ice	2.00	0.070

Dishes

Description	Face or Leg	Dish Type	Offset Type	Offsets: Horz Lateral Vert ft	Azimuth Adjustment °	3 dB Beam Width °	Elevation ft	Outside Diameter ft	Aperture Area ft ²	Weight K

HPD6-5.2	C	Paraboloid w/Shroud (HP)	From Leg	2.00	14.20		117.00	6.00	No Ice 28.27	0.250
				0.00					1/2" Ice 29.07	0.400
				0.00					1" Ice 29.86	0.550

Load Combinations

Comb. No.	Description
1	Dead Only
2	1.2 Dead+1.0 Wind 0 deg - No Ice
3	0.9 Dead+1.0 Wind 0 deg - No Ice
4	1.2 Dead+1.0 Wind 30 deg - No Ice
5	0.9 Dead+1.0 Wind 30 deg - No Ice
6	1.2 Dead+1.0 Wind 60 deg - No Ice

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	6 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Comb. No.	Description
7	0.9 Dead+1.0 Wind 60 deg - No Ice
8	1.2 Dead+1.0 Wind 90 deg - No Ice
9	0.9 Dead+1.0 Wind 90 deg - No Ice
10	1.2 Dead+1.0 Wind 120 deg - No Ice
11	0.9 Dead+1.0 Wind 120 deg - No Ice
12	1.2 Dead+1.0 Wind 150 deg - No Ice
13	0.9 Dead+1.0 Wind 150 deg - No Ice
14	1.2 Dead+1.0 Wind 180 deg - No Ice
15	0.9 Dead+1.0 Wind 180 deg - No Ice
16	1.2 Dead+1.0 Wind 210 deg - No Ice
17	0.9 Dead+1.0 Wind 210 deg - No Ice
18	1.2 Dead+1.0 Wind 240 deg - No Ice
19	0.9 Dead+1.0 Wind 240 deg - No Ice
20	1.2 Dead+1.0 Wind 270 deg - No Ice
21	0.9 Dead+1.0 Wind 270 deg - No Ice
22	1.2 Dead+1.0 Wind 300 deg - No Ice
23	0.9 Dead+1.0 Wind 300 deg - No Ice
24	1.2 Dead+1.0 Wind 330 deg - No Ice
25	0.9 Dead+1.0 Wind 330 deg - No Ice
26	1.2 Dead+1.0 Ice+1.0 Temp
27	1.2 Dead+1.0 Wind 0 deg+1.0 Ice+1.0 Temp
28	1.2 Dead+1.0 Wind 30 deg+1.0 Ice+1.0 Temp
29	1.2 Dead+1.0 Wind 60 deg+1.0 Ice+1.0 Temp
30	1.2 Dead+1.0 Wind 90 deg+1.0 Ice+1.0 Temp
31	1.2 Dead+1.0 Wind 120 deg+1.0 Ice+1.0 Temp
32	1.2 Dead+1.0 Wind 150 deg+1.0 Ice+1.0 Temp
33	1.2 Dead+1.0 Wind 180 deg+1.0 Ice+1.0 Temp
34	1.2 Dead+1.0 Wind 210 deg+1.0 Ice+1.0 Temp
35	1.2 Dead+1.0 Wind 240 deg+1.0 Ice+1.0 Temp
36	1.2 Dead+1.0 Wind 270 deg+1.0 Ice+1.0 Temp
37	1.2 Dead+1.0 Wind 300 deg+1.0 Ice+1.0 Temp
38	1.2 Dead+1.0 Wind 330 deg+1.0 Ice+1.0 Temp
39	Dead+Wind 0 deg - Service
40	Dead+Wind 30 deg - Service
41	Dead+Wind 60 deg - Service
42	Dead+Wind 90 deg - Service
43	Dead+Wind 120 deg - Service
44	Dead+Wind 150 deg - Service
45	Dead+Wind 180 deg - Service
46	Dead+Wind 210 deg - Service
47	Dead+Wind 240 deg - Service
48	Dead+Wind 270 deg - Service
49	Dead+Wind 300 deg - Service
50	Dead+Wind 330 deg - Service

Maximum Member Forces

Section No.	Elevation ft	Component Type	Condition	Gov. Load Comb.	Axial K	Major Axis Moment kip-ft	Minor Axis Moment kip-ft
L1	120 - 70.75	Pole	Max Tension	2	0.000	-0.00	-0.00
			Max. Compression	26	-14.652	2.19	-3.23
			Max. Mx	8	-5.974	-317.20	14.30
			Max. My	14	-6.346	22.19	-262.99
			Max. Vy	8	14.501	-317.20	14.30
			Max. Vx	14	12.846	22.19	-262.99
			Max. Torque	21			4.98
			Max Tension	1	0.000	0.00	0.00
L2	70.75 - 31	Pole	Max. Compression	26	-23.703	2.41	-7.64

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	7 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Section No.	Elevation ft	Component Type	Condition	Gov. Load Comb.	Axial K	Major Axis Moment kip-ft	Minor Axis Moment kip-ft
L3	31 - 0	Pole	Max. Mx	8	-11.257	-1012.46	27.49
			Max. My	14	-11.603	42.62	-849.76
			Max. Vy	8	21.351	-1012.46	27.49
			Max. Vx	14	17.153	42.62	-849.76
			Max. Torque	21			6.90
			Max Tension	1	0.000	0.00	0.00
			Max. Compression	26	-34.310	2.52	-11.54
			Max. Mx	8	-19.110	-1869.11	39.41
			Max. My	14	-19.120	60.80	-1534.35
			Max. Vy	8	25.849	-1869.11	39.41
			Max. Vx	14	20.689	60.80	-1534.35
			Max. Torque	21			7.19

Maximum Reactions

Location	Condition	Gov. Load Comb.	Vertical K	Horizontal, X K	Horizontal, Z K
Pole	Max. Vert	26	34.310	-0.000	0.000
	Max. H _x	21	14.355	25.370	-0.249
	Max. H _z	3	14.355	-0.589	20.626
	Max. M _x	2	1522.74	-0.589	20.626
	Max. M _z	8	1869.11	-25.826	0.350
	Max. Torsion	21	7.18	25.370	-0.249
	Min. Vert	3	14.355	-0.589	20.626
	Min. H _x	8	19.140	-25.826	0.350
	Min. H _z	15	14.355	0.492	-20.671
	Min. M _x	14	-1534.35	0.492	-20.671
	Min. M _z	20	-1816.12	25.370	-0.249
	Min. Torsion	9	-6.82	-25.826	0.350

Tower Mast Reaction Summary

Load Combination	Vertical K	Shear _x K	Shear _z K	Overturning Moment, M _x kip-ft	Overturning Moment, M _z kip-ft	Torque kip-ft
Dead Only	15.950	0.000	-0.001	2.50	0.83	-0.00
1.2 Dead+1.0 Wind 0 deg - No Ice	19.140	0.589	-20.626	-1522.74	-70.52	-2.51
0.9 Dead+1.0 Wind 0 deg - No Ice	14.355	0.589	-20.626	-1511.21	-70.06	-2.51
1.2 Dead+1.0 Wind 30 deg - No Ice	19.140	11.499	-17.939	-1327.26	-905.70	-2.55
0.9 Dead+1.0 Wind 30 deg - No Ice	14.355	11.499	-17.939	-1317.27	-898.32	-2.56
1.2 Dead+1.0 Wind 60 deg - No Ice	19.140	20.034	-11.207	-820.11	-1500.43	1.18
0.9 Dead+1.0 Wind 60 deg - No Ice	14.355	20.034	-11.207	-814.25	-1488.42	1.18
1.2 Dead+1.0 Wind 90 deg - No Ice	19.140	25.826	-0.350	-39.41	-1869.11	6.82
0.9 Dead+1.0 Wind 90 deg - No Ice	14.355	25.826	-0.350	-39.76	-1854.39	6.82

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	8 of 13
	Project	ETS, PLLC Job No. 24131424, STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Load Combination	Vertical K	Shear _x K	Shear _y K	Overturning Moment, M _x kip-ft	Overturning Moment, M _y kip-ft	Torque kip-ft
1.2 Dead+1.0 Wind 120 deg - No Ice	19.140	19.973	10.356	723.08	-1493.34	2.49
0.9 Dead+1.0 Wind 120 deg - No Ice	14.355	19.973	10.356	716.68	-1481.39	2.50
1.2 Dead+1.0 Wind 150 deg - No Ice	19.140	10.739	17.589	1291.20	-813.67	1.01
0.9 Dead+1.0 Wind 150 deg - No Ice	14.355	10.739	17.589	1280.03	-807.23	1.02
1.2 Dead+1.0 Wind 180 deg - No Ice	19.140	-0.492	20.671	1534.35	60.80	3.43
0.9 Dead+1.0 Wind 180 deg - No Ice	14.355	-0.492	20.671	1521.13	59.93	3.44
1.2 Dead+1.0 Wind 210 deg - No Ice	19.140	-11.141	17.792	1315.68	864.42	3.93
0.9 Dead+1.0 Wind 210 deg - No Ice	14.355	-11.141	17.792	1304.26	856.94	3.93
1.2 Dead+1.0 Wind 240 deg - No Ice	19.140	-19.593	11.062	808.80	1449.26	-0.26
0.9 Dead+1.0 Wind 240 deg - No Ice	14.355	-19.593	11.062	801.53	1437.24	-0.26
1.2 Dead+1.0 Wind 270 deg - No Ice	19.140	-25.370	0.249	33.26	1816.12	-7.17
0.9 Dead+1.0 Wind 270 deg - No Ice	14.355	-25.370	0.249	32.17	1801.44	-7.18
1.2 Dead+1.0 Wind 300 deg - No Ice	19.140	-19.594	-10.433	-726.37	1449.60	-3.40
0.9 Dead+1.0 Wind 300 deg - No Ice	14.355	-19.594	-10.433	-721.46	1437.56	-3.40
1.2 Dead+1.0 Wind 330 deg - No Ice	19.140	-10.731	-17.652	-1292.72	814.69	-1.77
0.9 Dead+1.0 Wind 330 deg - No Ice	14.355	-10.731	-17.652	-1283.06	807.71	-1.77
1.2 Dead+1.0 Ice+1.0 Temp	34.310	0.000	-0.000	11.54	2.52	-0.00
1.2 Dead+1.0 Wind 0 deg+1.0 Ice+1.0 Temp	34.310	0.032	-1.416	-96.01	-1.56	-0.15
1.2 Dead+1.0 Wind 30 deg+1.0 Ice+1.0 Temp	34.310	0.773	-1.231	-82.12	-59.52	-0.14
1.2 Dead+1.0 Wind 60 deg+1.0 Ice+1.0 Temp	34.310	1.286	-0.723	-44.09	-98.25	0.06
1.2 Dead+1.0 Wind 90 deg+1.0 Ice+1.0 Temp	34.310	1.611	-0.019	9.17	-119.68	0.38
1.2 Dead+1.0 Wind 120 deg+1.0 Ice+1.0 Temp	34.310	1.283	0.676	61.38	-97.86	0.15
1.2 Dead+1.0 Wind 150 deg+1.0 Ice+1.0 Temp	34.310	0.732	1.211	102.91	-54.25	0.07
1.2 Dead+1.0 Wind 180 deg+1.0 Ice+1.0 Temp	34.310	-0.027	1.419	119.56	5.96	0.20
1.2 Dead+1.0 Wind 210 deg+1.0 Ice+1.0 Temp	34.310	-0.754	1.223	104.33	62.13	0.22
1.2 Dead+1.0 Wind 240 deg+1.0 Ice+1.0 Temp	34.310	-1.262	0.715	66.30	100.29	-0.01
1.2 Dead+1.0 Wind 270 deg+1.0 Ice+1.0 Temp	34.310	-1.586	0.014	13.34	121.57	-0.40
1.2 Dead+1.0 Wind 300 deg+1.0 Ice+1.0 Temp	34.310	-1.262	-0.680	-38.70	100.25	-0.20
1.2 Dead+1.0 Wind 330 deg+1.0 Ice+1.0 Temp	34.310	-0.731	-1.215	-80.12	59.24	-0.12
Dead+Wind 0 deg - Service	15.950	0.109	-3.817	-278.82	-12.29	-0.47
Dead+Wind 30 deg - Service	15.950	2.128	-3.320	-242.80	-166.31	-0.48
Dead+Wind 60 deg - Service	15.950	3.707	-2.074	-149.27	-276.07	0.22
Dead+Wind 90 deg - Service	15.950	4.778	-0.065	-5.24	-344.16	1.28

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	9 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Load Combination	Vertical K	Shear _x K	Shear _y K	Overturning Moment, M _x kip-ft	Overturning Moment, M _y kip-ft	Torque kip-ft
Dead+Wind 120 deg - Service	15.950	3.696	1.917	135.41	-274.72	0.47
Dead+Wind 150 deg - Service	15.950	1.987	3.255	240.12	-149.34	0.19
Dead+Wind 180 deg - Service	15.950	-0.091	3.825	284.95	11.87	0.64
Dead+Wind 210 deg - Service	15.950	-2.062	3.293	244.65	160.06	0.74
Dead+Wind 240 deg - Service	15.950	-3.626	2.047	151.18	267.97	-0.05
Dead+Wind 270 deg - Service	15.950	-4.694	0.046	8.14	335.70	-1.35
Dead+Wind 300 deg - Service	15.950	-3.626	-1.931	-131.98	268.00	-0.64
Dead+Wind 330 deg - Service	15.950	-1.986	-3.267	-236.38	150.89	-0.33

Solution Summary

Load Comb.	Sum of Applied Forces			Sum of Reactions			% Error
	PX K	PY K	PZ K	PX K	PY K	PZ K	
1	0.000	-15.950	0.000	-0.000	15.950	0.001	0.004%
2	0.589	-19.140	-20.628	-0.589	19.140	20.626	0.006%
3	0.589	-14.355	-20.628	-0.589	14.355	20.626	0.005%
4	11.499	-19.140	-17.939	-11.499	19.140	17.939	0.000%
5	11.499	-14.355	-17.939	-11.499	14.355	17.939	0.000%
6	20.034	-19.140	-11.207	-20.034	19.140	11.207	0.000%
7	20.034	-14.355	-11.207	-20.034	14.355	11.207	0.000%
8	25.827	-19.140	-0.350	-25.826	19.140	0.350	0.001%
9	25.827	-14.355	-0.350	-25.826	14.355	0.350	0.002%
10	19.973	-19.140	10.356	-19.973	19.140	-10.356	0.000%
11	19.973	-14.355	10.356	-19.973	14.355	-10.356	0.000%
12	10.739	-19.140	17.589	-10.739	19.140	-17.589	0.000%
13	10.739	-14.355	17.589	-10.739	14.355	-17.589	0.000%
14	-0.492	-19.140	20.671	0.492	19.140	-20.671	0.001%
15	-0.492	-14.355	20.671	0.492	14.355	-20.671	0.001%
16	-11.141	-19.140	17.792	11.141	19.140	-17.792	0.000%
17	-11.141	-14.355	17.792	11.141	14.355	-17.792	0.000%
18	-19.593	-19.140	11.062	19.593	19.140	-11.062	0.000%
19	-19.593	-14.355	11.062	19.593	14.355	-11.062	0.000%
20	-25.370	-19.140	0.249	25.370	19.140	-0.249	0.001%
21	-25.370	-14.355	0.249	25.370	14.355	-0.249	0.001%
22	-19.594	-19.140	-10.433	19.594	19.140	10.433	0.000%
23	-19.594	-14.355	-10.433	19.594	14.355	10.433	0.000%
24	-10.731	-19.140	-17.652	10.731	19.140	17.652	0.000%
25	-10.731	-14.355	-17.652	10.731	14.355	17.652	0.000%
26	0.000	-34.310	0.000	-0.000	34.310	0.000	0.001%
27	0.032	-34.310	-1.417	-0.032	34.310	1.416	0.002%
28	0.773	-34.310	-1.231	-0.773	34.310	1.231	0.002%
29	1.287	-34.310	-0.723	-1.286	34.310	0.723	0.002%
30	1.611	-34.310	-0.019	-1.611	34.310	0.019	0.001%
31	1.283	-34.310	0.676	-1.283	34.310	-0.676	0.001%
32	0.732	-34.310	1.212	-0.732	34.310	-1.211	0.001%
33	-0.027	-34.310	1.419	0.027	34.310	-1.419	0.001%
34	-0.754	-34.310	1.223	0.754	34.310	-1.223	0.001%
35	-1.263	-34.310	0.715	1.262	34.310	-0.715	0.001%
36	-1.586	-34.310	0.014	1.586	34.310	-0.014	0.001%
37	-1.263	-34.310	-0.681	1.262	34.310	0.680	0.002%
38	-0.731	-34.310	-1.215	0.731	34.310	1.215	0.002%
39	0.109	-15.950	-3.818	-0.109	15.950	3.817	0.004%
40	2.128	-15.950	-3.320	-2.128	15.950	3.320	0.004%
41	3.708	-15.950	-2.074	-3.707	15.950	2.074	0.004%
42	4.779	-15.950	-0.065	-4.778	15.950	0.065	0.005%
43	3.696	-15.950	1.917	-3.696	15.950	-1.917	0.004%
44	1.988	-15.950	3.256	-1.987	15.950	-3.255	0.004%

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page 10 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date 16:04:57 07/01/25
	Client	Duke Energy	Designed by hicham.anssar

Load Comb.	Sum of Applied Forces			Sum of Reactions			% Error
	PX K	PY K	PZ K	PX K	PY K	PZ K	
45	-0.091	-15.950	3.826	0.091	15.950	-3.825	0.004%
46	-2.062	-15.950	3.293	2.062	15.950	-3.293	0.004%
47	-3.626	-15.950	2.047	3.626	15.950	-2.047	0.004%
48	-4.695	-15.950	0.046	4.694	15.950	-0.046	0.005%
49	-3.626	-15.950	-1.931	3.626	15.950	1.931	0.004%
50	-1.986	-15.950	-3.267	1.986	15.950	3.267	0.004%

Non-Linear Convergence Results

Load Combination	Converged?	Number of Cycles	Displacement Tolerance	Force Tolerance
1	Yes	6	0.00000001	0.00001757
2	Yes	14	0.00007247	0.00010640
3	Yes	14	0.00004989	0.00008378
4	Yes	17	0.00000001	0.00013404
5	Yes	17	0.00000001	0.00009615
6	Yes	17	0.00000001	0.00013462
7	Yes	17	0.00000001	0.00009586
8	Yes	16	0.00000001	0.00006969
9	Yes	15	0.00000001	0.00011725
10	Yes	17	0.00000001	0.00013183
11	Yes	17	0.00000001	0.00009478
12	Yes	17	0.00000001	0.00010999
13	Yes	17	0.00000001	0.00007937
14	Yes	16	0.00000001	0.00008893
15	Yes	16	0.00000001	0.00006659
16	Yes	17	0.00000001	0.00014056
17	Yes	17	0.00000001	0.00010140
18	Yes	17	0.00000001	0.00013004
19	Yes	17	0.00000001	0.00009278
20	Yes	16	0.00000001	0.00011559
21	Yes	16	0.00000001	0.00008474
22	Yes	17	0.00000001	0.00009761
23	Yes	17	0.00000001	0.00006988
24	Yes	17	0.00000001	0.00012121
25	Yes	17	0.00000001	0.00008789
26	Yes	11	0.00000001	0.00001228
27	Yes	13	0.00000001	0.00003510
28	Yes	13	0.00000001	0.00003832
29	Yes	13	0.00000001	0.00004063
30	Yes	14	0.00000001	0.00002466
31	Yes	14	0.00000001	0.00002499
32	Yes	14	0.00000001	0.00002505
33	Yes	14	0.00000001	0.00002570
34	Yes	14	0.00000001	0.00002739
35	Yes	14	0.00000001	0.00002711
36	Yes	14	0.00000001	0.00002625
37	Yes	13	0.00000001	0.00004195
38	Yes	13	0.00000001	0.00003847
39	Yes	13	0.00000001	0.00006888
40	Yes	13	0.00000001	0.00005465
41	Yes	13	0.00000001	0.00005879
42	Yes	13	0.00000001	0.00009561
43	Yes	13	0.00000001	0.00007274
44	Yes	13	0.00000001	0.00005356
45	Yes	13	0.00000001	0.00007609

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	11 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

46	Yes	13	0.00000001	0.00006968
47	Yes	13	0.00000001	0.00006036
48	Yes	13	0.00000001	0.00009787
49	Yes	13	0.00000001	0.00005979
50	Yes	13	0.00000001	0.00005995

Maximum Tower Deflections - Service Wind

Section No.	Elevation ft	Horz. Deflection in	Gov. Load Comb.	Tilt °	Twist °
L1	120 - 70.75	20.19	42	1.30	0.02
L2	75 - 31	8.62	42	1.06	0.01
L3	36 - 0	2.01	42	0.50	0.00

Critical Deflections and Radius of Curvature - Service Wind

Elevation ft	Appurtenance	Gov. Load Comb.	Deflection in	Tilt °	Twist °	Radius of Curvature ft
120.00	1/2-in x 4-ft Lightning Rod	42	20.19	1.30	0.02	48704
117.00	HPD6-5.2	42	19.37	1.29	0.02	48704
90.00	PV-LPPGS-12M-HR2-AP19	42	12.20	1.18	0.01	8116

Maximum Tower Deflections - Design Wind

Section No.	Elevation ft	Horz. Deflection in	Gov. Load Comb.	Tilt °	Twist °
L1	120 - 70.75	109.94	8	7.12	0.11
L2	75 - 31	46.83	8	5.76	0.05
L3	36 - 0	10.92	8	2.72	0.02

Critical Deflections and Radius of Curvature - Design Wind

Elevation ft	Appurtenance	Gov. Load Comb.	Deflection in	Tilt °	Twist °	Radius of Curvature ft
120.00	1/2-in x 4-ft Lightning Rod	8	109.94	7.12	0.11	9053
117.00	HPD6-5.2	8	105.46	7.07	0.11	9053
90.00	PV-LPPGS-12M-HR2-AP19	8	66.34	6.44	0.07	1504

Compression Checks

inxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page 12 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date 16:04:57 07/01/25
	Client	Duke Energy	Designed by hicham.anssar

Pole Design Data

Section No.	Elevation ft	Size	L ft	L _u ft	KI/r	A in ²	P _w K	φP _w K	Ratio P _w φP _w
L1	120 - 70.75 (1)	TP24.87x17x0.22	49.25	0.00	0.0	16.90	-5.974	988.912	0.006
L2	70.75 - 31 (2)	TP30.78x23.75x0.28	44.00	0.00	0.0	26.87	-11.257	1572.100	0.007
L3	31 - 0 (3)	TP35.17x29.42x0.38	36.00	0.00	0.0	42.01	-19.110	2457.880	0.008

Pole Bending Design Data

Section No.	Elevation ft	Size	M _{ux} kip-ft	φM _{ux} kip-ft	Ratio M _{ux} φM _{ux}	M _{uy} kip-ft	φM _{uy} kip-ft	Ratio M _{uy} φM _{uy}
L1	120 - 70.75 (1)	TP24.87x17x0.22	317.52	548.34	0.579	0.00	548.34	0.000
L2	70.75 - 31 (2)	TP30.78x23.75x0.28	1012.83	1095.77	0.924	0.00	1095.77	0.000
L3	31 - 0 (3)	TP35.17x29.42x0.38	1869.53	2105.26	0.888	0.00	2105.26	0.000

Pole Shear Design Data

Section No.	Elevation ft	Size	Actual V _u K	φV _u K	Ratio V _u φV _u	Actual T _u kip-ft	φT _u kip-ft	Ratio T _u φT _u
L1	120 - 70.75 (1)	TP24.87x17x0.22	14.505	296.674	0.049	4.62	625.58	0.007
L2	70.75 - 31 (2)	TP30.78x23.75x0.28	21.354	471.631	0.045	6.54	1232.16	0.005
L3	31 - 0 (3)	TP35.17x29.42x0.38	25.851	737.363	0.035	6.82	2256.82	0.003

Pole Interaction Design Data

Section No.	Elevation ft	Ratio P _w φP _w	Ratio M _{ux} φM _{ux}	Ratio M _{uy} φM _{uy}	Ratio V _u φV _u	Ratio T _u φT _u	Comb. Stress Ratio	Allow. Stress Ratio	Criteria
L1	120 - 70.75 (1)	0.006	0.579	0.000	0.049	0.007	0.588	1.000	
L2	70.75 - 31 (2)	0.007	0.924	0.000	0.045	0.005	0.934	1.000	
L3	31 - 0 (3)	0.008	0.888	0.000	0.035	0.003	0.897	1.000	

Section Capacity Table

tnxTower Engineered Tower Solutions, PLLC 3227 Wellington Ct. Raleigh, NC 27615 Phone: (919) 782-2710 FAX: 919-782-2710	Job	Sumter Alice Drive 230 Sub	Page	13 of 13
	Project	ETS, PLLC Job No. 24131424.STR.3852	Date	16:04:57 07/01/25
	Client	Duke Energy	Designed by	hicham.anssar

Section No	Elevation ft	Component Type	Size	Critical Element	P K	σP_{allow} K	% Capacity	Pass Fail
L1	120 - 70.75	Pole	TP24.87x17x0.22	1	-5.974	988.912	58.8	Pass
L2	70.75 - 31	Pole	TP30.78x23.75x0.28	2	-11.257	1572.100	93.4	Pass
L3	31 - 0	Pole	TP35.17x29.42x0.38	3	-19.110	2457.880	89.7	Pass
							Summary	
							Pole (L2)	93.4 Pass
							RATING =	93.4 Pass

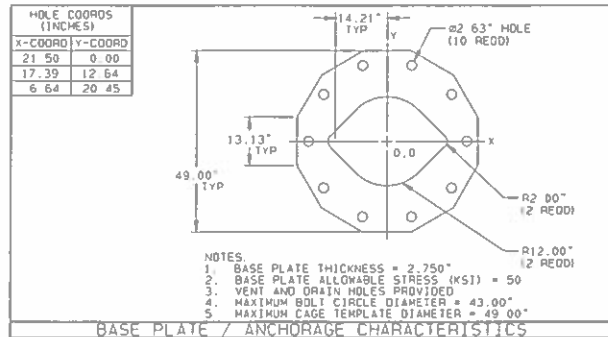
Program Version 8.3.1.2 - 12/11/2024 File:C:/Users/hicham.anssar/OneDrive - Engineered Tower Solutions/Desktop/131424_Sumter Alice Drive 230 Sub/SE/5933_Tower Analysis/Analysis/Tower/Sumter Alice Drive 230 Sub.eri

APPENDIX B

POLE DESIGN SPECIFICATIONS

120'-0.00"

ITEM NO	REQD	FEATURES	UNIT WEIGHT (LBS)	WEIGHT (LBS)
1	1	SECTION A VALMONT S-22 0.375" THK (A572 GR65)	4.674	4.674
2	1	SECTION B VALMONT S-22 0.281" THK (A572 GR65)	3.620	3.620
3	1	SECTION C VALMONT S-22 0.219" THK (A572 GR65)	2.415	2.415
4	1	ANCHORAGE (SHIPPED ASSEMBLED)	1.419	1.419
5	1	TOP CAGE PLATE (REMOVE BEFORE SETTING POLE)		
6	1	2.25" ANCHOR BOLT, LENGTH=8.50" A615 GR75		
7	1	BASE PLATE VALMONT S-56 2.750" THK (A572 GR50)	1.062	1.062
8	1	SAFETY CLIMBING CABLE (LENGTH = 110.00')	89	89
9	1	GROUNDING LUG	2	6
10	1	GALVANIZING	259	259
109	1	STEP AND CLIP (VALMONT STANDARD)	1	109
11	1	POLE CAP	16	16



NOTES:

1. POLE SHAFT-GOVERNING REACTIONS.

MOMENT = 18,192 IN-KIPS
 SHEAR = 20,343 #
 VERTICAL = 15,402 #

2. GALVANIZED PER ASTM A-123.

3. DESIGN CRITERIA: ANSI/TIA 222-H

4. THIS STRUCTURE HAS BEEN DESIGNED FOR THE FOLLOWING LOADING:

EXPOSURE CATEGORY = C

TOPOGRAPHY CATEGORY = 1

RISK CATEGORY = 3

SITE ELEVATION = 18 FT

EARTHQUAKE SPECTRAL RESPONSE ACCELERATION AT SHORT PERIODS $S_s = 0.15$ EARTHQUAKE SPECTRAL RESPONSE ACCELERATION AT ONE SECOND $S_1 = 0.07$

EARTHQUAKE SITE CLASS = 0

WIND LOAD CASES ARE BASED ON 3 SECOND GUST AND 1700 YEAR HRI

A. EQUIPMENT

DESCRIPTION	MTG HT. (FT)	CG HT. (FT)	WITHOUT ICE EPA WT (LBS)	WITH ICE EPA WT (LBS)
4-CAMBILUM PHP450M (27 2" x 24	118.50	118.50	11.36	200
4-24" STANDOFF	118.50	118.50	4.56	115
2-PTP 670	113.50	113.50	0.76	18
2-4" HIGH PERFORMANCE	113.50	113.50	36.90	564
4-CAMBILUM PHP450M (27 2" x 24	108.50	108.50	11.36	200
4-24" STANDOFF	108.50	108.50	4.56	115
1-WHIP (2" x 6")	80.00	83.00	1.20	10
1-36" STANDOFF	80.00	80.00	4.46	55

5. FEEDLINES ARE PLACED INTERIOR TO POLE SHAFT (UNLESS NOTED OTHERWISE)

6. TOTAL POLE HEIGHT IS 121 FT AGL

7. ELEVATIONS ARE MEASURED FROM TOP OF BASE PLATE (APPROX. 1 FT AGL)

DESIGN LAP SPLICE = 51.00"

DESIGN LAP SPLICE = 60.00"

0'-0.00"
(POINT OF FIXITY)

ITEM ID	LENGTH	BASE DD	TOP DD	THK	MAIL
1	35'-0.00"	35.17"	29.42"	0.375"	A572 65 KSI
2	44'-0.00"	30.78"	23.75"	0.281"	A572 65 KSI
3	49'-3.00"	24.87"	17.00"	0.219"	A572 65 KSI

DESIGN

PROJECT
508946

FILE NO

TELE_H10_1201t

SCALE

NONE

DATE

05/25/21

ENGR

CA70

valmont

DUKE, 120.0' AGH, TELE_H10_1201t TIA, 508946

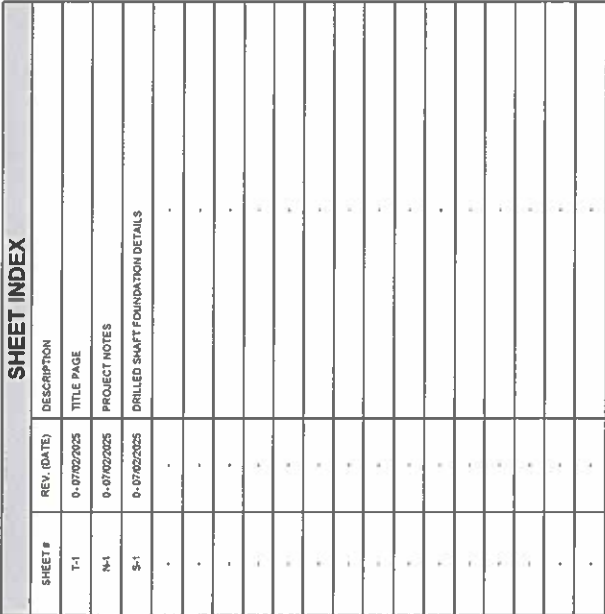
APPENDIX C

FOUNDATION DESIGN DRAWINGS

PREPARED BY: 	ENGINEERED TOWERS SOLUTIONS 3227 WELLSINGTON COURT RALEIGH, NC 27615 o: 919-762-7210, f: 919-455-0031 www.ets-llc.com	PREPARED FOR: 	DUKE ENERGY SITE NAME: SUMTER ALICE DRIVE 230 SUB SITE NUMBER:																
DESCRIPTION: FOUNDATION DESIGN DRAWINGS SITE ADDRESS: SUMTER, SC 29150 SUMTER COUNTY LATITUDE/COORDINATE: 33.602633° N, 80.300801° W		SEAL: 07/02/2025																	
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>REV</th> <th>DATE</th> <th>DETAILS</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>07/02/2025</td> <td>FOR CONSTRUCTION</td> </tr> <tr> <td>1</td> <td></td> <td></td> </tr> <tr> <td>2</td> <td></td> <td></td> </tr> </tbody> </table>		REV	DATE	DETAILS	0	07/02/2025	FOR CONSTRUCTION	1			2			<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DRAWN BY: CJM</td> <td style="width: 50%;">CHECKED BY: JHM</td> </tr> <tr> <td colspan="2">SHEET TITLE</td> </tr> </table>		DRAWN BY: CJM	CHECKED BY: JHM	SHEET TITLE	
REV	DATE	DETAILS																	
0	07/02/2025	FOR CONSTRUCTION																	
1																			
2																			
DRAWN BY: CJM	CHECKED BY: JHM																		
SHEET TITLE																			
TITLE PAGE		T-1																	

PROJECT CONTACTS

1.	CLIENT REPRESENTATIVE ROBERT JACKSON SENIOR TELECOM ANALYST DUKE ENERGY (919) 325-4700 ROBERT.JACKSON@DUKE-ENERGY.COM
2.	CONSTRUCTION MANAGER (TBD)
3.	ENGINEER OF RECORD (EOR) CHRISTOPHER G. PLY, P.E., S.E. 3227 WELLINGTON CT. RALEIGH, NC 27615 OFFICE: (919) 782-2710 CHRIS.PLY@ETS-PLC.COM



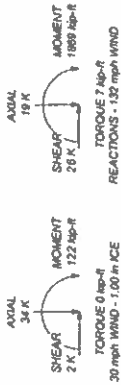
FROM SUMTER. HEAD WEST ON SC-763 S/E LIBERTY ST TOWARD N MAIN ST (1.9 MI)
TURN RIGHT ONTO ALICE DR (2.3 MI)
TURN LEFT AFTER WATER SPORTS AND SPAS

REV	DATE	DETAILS
0	10/02/2005	FOR CONSTRUCTION
1		
2		
DRAWN BY: DJM		CHECKED BY: JSH
SHEET TITLE:		
TITLE PAGE		
SHEET #	T-1	CURRENT REV # ETS # 24131-024-517R-3051

GENERAL NOTES:

1. ALL REFERENCES TO THE OWNER IN THESE DOCUMENTS SHALL BE CONSIDERED DUKE ENERGY OR ITS DESIGNATED REPRESENTATIVE.
2. ALL WORK PRESENTED ON THESE DRAWINGS MUST BE COMPLETED BY THE CONTRACTOR UNLESS NOTED OTHERWISE. THE CONTRACTOR MUST HAVE CONSIDERABLE EXPERIENCE IN PERFORMANCE OF WORK SIMILAR TO THAT DESCRIBED HEREIN. BY ACCEPTANCE OF THIS ASSIGNMENT, THE CONTRACTOR IS ATTESTING THAT HE DOES HAVE SUFFICIENT EXPERIENCE AND ABILITY THAT HE IS KNOWLEDGEABLE OF THE WORK TO BE PERFORMED AND THAT HE IS PROPERLY LICENSED AND PROPERLY REGISTERED TO DO THIS WORK IN THE STATE OF SOUTH CAROLINA.
3. WORK SHALL BE COMPLETED IN ACCORDANCE WITH THE 2021 INTERNATIONAL BUILDING CODE.
4. UNLESS SHOWN OR NOTED OTHERWISE ON THE CONTRACT DRAWINGS, OR IN THE SPECIFICATIONS, THE FOLLOWING NOTES SHALL APPLY TO THE MATERIALS LISTED HEREIN, AND TO THE PROCEDURES TO BE USED ON THIS PROJECT:
 5. ALL DIMENSIONS ARE ASSEMBLY MANUFACTURER'S INSTRUCTIONS SHALL BE FOLLOWED EXACTLY AND SHALL SUPERSEDE ANY CONFLICTING NOTES.
 6. IT IS THE CONTRACTOR'S SOLE RESPONSIBILITY TO DETERMINE ERECTION PROCEDURE AND SEQUENCE TO INSURE THE SAFETY OF THE STRUCTURE AND ITS COMPONENT PARTS DURING ERECTION AND/OR FIELD MODIFICATIONS. THIS INCLUDES, BUT IS NOT LIMITED TO, THE ADDITION OF TEMPORARY BRACING, GUYS OR TIE DOWNS THAT MAY BE NECESSARY. SUCH MATERIAL SHALL BE REMOVED AND SHALL REMAIN THE PROPERTY OF THE CONTRACTOR AFTER THE COMPLETION OF THE PROJECT.
 7. ALL DIMENSIONS, ELEVATIONS, AND EXISTING CONDITIONS SHOWN ON THE DRAWINGS SHALL BE FIELD VERIFIED BY THE CONTRACTOR PRIOR TO BEGINNING ANY MATERIALS ORDERING, FABRICATION OR CONSTRUCTION WORK ON THIS PROJECT. CONTRACTOR SHALL NOT SCALE CONTRACT DRAWINGS FOR FIELD VERIFICATION. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING THE NEAREST AVAILABLE ELEVATION OF THE OWNER AND THE OWNER'S ENGINEER. THE DISCREPANCIES MUST BE RESOLVED BEFORE THE CONTRACTOR IS TO PROCEED WITH THE WORK. THE CONTRACTOR SHALL BE SOLELY RESPONSIBLE FOR ALL CONSTRUCTION MEANS, METHODS, TECHNIQUES, SEQUENCES, AND PROCEDURES. OBSERVATION VISITS TO THE SITE BY THE OWNER AND/OR THE ENGINEER SHALL NOT INCLUDE INSPECTION OF THE PROTECTIVE MEASURES OR THE PROCEDURES.
 8. ALL MATERIALS AND EQUIPMENT FURNISHED SHALL BE NEW AND OF GOOD QUALITY, FREE FROM FAULTS AND DEFECTS, AND IN CONFORMANCE WITH THE MANUFACTURER'S SPECIFICATIONS. MATERIALS SHALL BE PROPERLY APPROVED AND AUTHORIZED IN WRITING BY THE OWNER AND ENGINEER PRIOR TO INSTALLATION. THE CONTRACTOR SHALL FURNISH SUFFICIENT EVIDENCE AS TO THE KIND AND QUALITY OF THE MATERIALS AND EQUIPMENT BEING SUBSTITUTED.
 9. THE CONTRACTOR SHALL BE RESPONSIBLE FOR INITIATING, MAINTAINING, AND SUPERVISING ALL SAFETY PRECAUTIONS AND PROGRAMS IN CONNECTION WITH THE WORK. THE CONTRACTOR IS RESPONSIBLE FOR ENSURING THAT THIS PROJECT AND RELATED WORK COMPLIES WITH ALL APPLICABLE LOCAL, STATE, AND FEDERAL SAFETY CODES AND REGULATIONS GOVERNING THIS WORK.
 10. ACCESS TO THE PROPOSED WORK SITE MAY BE RESTRICTED. THE CONTRACTOR SHALL COORDINATE INTENDED CONSTRUCTION ACTIVITY, INCLUDING WORK SCHEDULE AND MATERIALS ACCESS, WITH THE RESIDENT LEASING AGENT FOR APPROVAL.
 11. ALL PERMITS THAT MUST BE OBTAINED ARE THE RESPONSIBILITY OF THE CONTRACTOR. THE CONTRACTOR WILL BE RESPONSIBLE FOR ABIDING BY ALL CONDITIONS AND REQUIREMENTS OF THE PERMITS.
 12. THE CONTRACTOR SHALL COMPLY WITH ALL LOCAL, STATE, AND FEDERAL CODES AND REGULATIONS GOVERNING THIS PROJECT AND RELATED WORK.
 13. 24 HOURS PRIOR TO THE BEGINNING OF ANY CONSTRUCTION, THE CONTRACTOR MUST NOTIFY THE APPLICABLE JURISDICTIONAL (STATE, COUNTY OR CITY) ENGINEER.

DESIGN TOWER BASE REACTIONS:



SITE SPECIFIC SOIL PARAMETERS:

1. THIS FOUNDATION DESIGN IS BASED ON THE GEOTECHNICAL REPORT BY ETS, PLLC JOB NO. 24131424, DATE 06/13/2025
2. THE FOLLOWING SOIL PARAMETERS WERE USED IN THE DESIGN OF DRILLED PIER FOUNDATIONS

SOIL TYPE	TOP (ft.)	BOTTOM (ft.)	N (blows/ft.)	φ (deg.)	V (lb/ft²)	c (psf)	NOMINAL ULTIMATE NET BEARING STRENGTH (psf)		s _u (psf)	δ (psf)	c50
							DEEP FOUNDATIONS				
COHESIONLESS	0.0	3.0	-	0	105	0	N/A	N/A	0	N/A	N/A
COHESIONLESS	3.0	4.0	-	27	105	0	N/A	N/A	200	N/A	N/A
COHESIONLESS	4.0	4.3	-	29	105	0	N/A	N/A	200	N/A	N/A
COHESIONLESS	4.3	8.0	-	29	42.6	0	N/A	N/A	200	N/A	N/A
COHESIONLESS	8.0	8.0	-	30	52.6	0	N/A	N/A	300	N/A	N/A
COHESIONLESS	8.0	12.0	-	30	52.6	0	N/A	N/A	500	N/A	N/A
COHESIONLESS	12.0	17.0	-	27	42.6	0	N/A	N/A	600	N/A	N/A
COHESIVE	17.0	22.0	-	0	37.6	200	N/A	N/A	100	N/A	N/A
COHESIONLESS	22.0	24.0	-	32	62.6	0	27000	N/A	1100	N/A	N/A

FOUNDATION NOTES:

FOUNDATION GENERAL NOTES

1. FOUNDATION INSTALLATION SHALL BE SUPERVISED BY PERSONNEL KNOWLEDGEABLE AND EXPERIENCED WITH THE PROPOSED FOUNDATION TYPE. CONSTRUCTION SHALL BE IN ACCORDANCE WITH GENERALLY ACCEPTED PRACTICES AND IN A GOOD WORKMANLIKE MANNER.
2. CONTRACTOR TO VERIFY DIMENSIONS WITH ORIGINAL TOWER DRAWINGS. ETS SHALL BE NOTIFIED OF ANY DISCREPANCIES BETWEEN FIELD MEASURED DIMENSIONS AND ORIGINAL TOWER DRAWINGS.
3. FOUNDATION DESIGN MODIFICATIONS MAY BE REQUIRED IN THE EVENT THE DESIGN PARAMETERS ARE NOT APPLICABLE FOR THE SUBSURFACE CONDITIONS ENCOUNTERED DURING CONSTRUCTION.
4. THE FOUNDATION DESIGN IS IN ACCORDANCE WITH GENERALLY ACCEPTED PROFESSIONAL ENGINEERING PRINCIPLES AND PRACTICES WITHIN THE LIMITS OF SUBSURFACE DATA PROVIDED.
5. THE FOUNDATION DEPTH INDICATED IS BASED ON THE GRADE LINE DESCRIBED IN THE REFERENCE GEOTECHNICAL REPORT. FOUNDATION MODIFICATION MAY BE REQUIRED IN THE EVENT CUT OR FILL OPERATIONS HAVE TAKEN PLACE SUBSEQUENT TO THE GEOTECHNICAL INVESTIGATION.
6. THE FOUNDATION DESIGN ASSUMES THAT INSTALLATION METHODS WILL INCORPORATE THE PROCEDURES RECOMMENDED IN THIS REPORT.
7. THE FOUNDATION DESIGN ASSUMES FIELD INSPECTIONS WILL BE PERFORMED TO VERIFY THAT CONSTRUCTION MATERIALS, INSTALLATION METHODS, AND CONSTRUCTION PRACTICES ARE ACCEPTABLE BASED ON THE CONDITIONS AT THE SITE.
8. THE FOUNDATION DESIGN ASSUMES NO CONSTRUCTION JOINTS. HOWEVER, CONSTRUCTION JOINTS SHALL BE PERMITTED UPON APPROVAL BY THE OWNER/ENGINEER.

EXCAVATION

1. WORK SHALL BE IN ACCORDANCE WITH LOCAL, CODES AND SAFETY REGULATIONS. PROCEDURES FOR THE PROTECTION OF EXCAVATIONS, EXISTING CONSTRUCTION AND UTILITIES SHALL BE ESTABLISHED PRIOR TO BEGINNING WORK.
2. THE SIDES OF THE EXCAVATION SHALL BE ROUGH AND FREE OF CUTTINGS.
3. LOOSE MATERIAL TO BE REMOVED FROM THE BOTTOM OF EXCAVATION PRIOR TO CONCRETE PLACEMENT

REINFORCING STEEL

1. THE REINFORCING STEEL SHALL CONFORM TO THE REQUIREMENTS OF ASTM A-615, GRADE 60. IT SHALL BE DEFORMED AND SPLICES SHALL NOT BE ALLOWED UNLESS OTHERWISE NOTED.
2. WELDING IS PROHIBITED ON REINFORCING STEEL AND EMBEDMENTS.
3. REINFORCING CAGES SHALL BE BRACED TO RETAIN PROPER DIMENSIONS DURING HANDLING AND THROUGHOUT PLACEMENT OF CONCRETE. BRACING SHALL BE ADEQUATE TO RESIST FORCES OCCURRING FROM FLOWING CONCRETE DURING CASING EXCAVATION.
4. SPACERS SHALL BE ATTACHED INTERMITTENTLY THROUGHOUT THE ENTIRE LENGTH OF TIEBACK REINFORCING TO INSURE CONCENTRIC PLACEMENT OF CASING IN EXCAVATIONS.
5. MINIMUM CONCRETE COVER FOR REINFORCEMENT SHALL BE 3" UNLESS OTHERWISE NOTED. APPROVED SPACERS SHALL BE USED TO INSURE A 3" MINIMUM COVER FOR REINFORCEMENT
6. THE CONCRETE COVER FROM THE TOP OF THE FOUNDATION TO THE ENDS OF THE VERTICAL REINFORCEMENT SHALL NOT BE LESS THAN 3".

CONCRETE

1. WORK SHALL BE IN ACCORDANCE WITH THE ACI 318-14, "BUILDING CODE REQUIREMENTS FOR STRUCTURAL CONCRETE AND COMMENTARY".
2. THE CONCRETE SHALL DEVELOP A MINIMUM COMPRESSIVE STRENGTH OF 4000 PSI IN 28 DAYS.
3. PROPORTIONS OF CONCRETE MATERIALS SHALL BE SUITABLE FOR THE INSTALLATION METHOD UTILIZED AND SHALL RESULT IN DURABLE CONCRETE FOR RESISTANCE TO LOCAL ANTICIPATED AGGRESSIVE ACTIONS. THE DURABILITY REQUIREMENTS OF ACI 318-14 SHALL BE SATISFIED BASED ON THE CONDITIONS EXPECTED AT THE SITE.
4. CONCRETE SHALL BE PLACED IN A MANNER THAT WILL PREVENT SEGREGATION OF CONCRETE MATERIALS. INFILTRATION OF WATER OR SOIL AND OTHER OCCURRENCES THAT MAY DECREASE THE STRENGTH OR DURABILITY OF THE FOUNDATION.
5. FREE FALL CONCRETE MAY BE USED PROVIDED FALL IS VERTICAL DOWN WITHOUT HITTING THE SIDES OF THE EXCAVATION. FORM WORK, REINFORCING BARS, FORM TIES, CAGE BRACING, OR OTHER OBSTRUCTIONS, UNDER NO CIRCUMSTANCES SHALL CONCRETE FALL THROUGH WATER.
6. THE MAXIMUM SIZE OF THE AGGREGATE SHALL NOT EXCEED A SIZE SUITABLE FOR THE INSTALLATION METHODS UTILIZED OR 25-CLEAR DISTANCE BETWEEN REINFORCING BARS. CONCRETE SHALL BE INCREASED TO 25-CLEAR DISTANCE PROVIDED WORKABILITY AND METHODS OF CONSOLIDATION SUCH AS VIBRATING WILL PREVENT HONEYCOMBS AND TIES.

FINISHING

1. THE TOP OF THE FOUNDATION SHALL BE SLOPED TO DRAIN WITH A FLOATED FINISH.
2. THE EXPOSED EDGES OF THE CONCRETE SHALL BE CHAMFERED 3/4" X 3/4".

SUB-GRADE PREPARATION

1. SHAPE TOP OF SUB-GRADE TO THE LINES AND GRADES SHOWN ON THE DRAWINGS.
2. MAINTAIN TOP OF SUB-GRADE IN A FREE-DRAINING CONDITION.
3. DO NOT STOCKPILE MATERIALS ON TOP OF SUB-GRADE UNLESS AUTHORIZED BY CONSTRUCTION MANAGER.
4. USE 6 IN LIFTS TO COMPACT SUB-GRADE TO A 95 PERCENT COMPACTION AT A MAXIMUM DRY DENSITY OF 115 PCF.
5. CONSTRUCT TOP OF SUB-GRADE WITHIN ONE INCH OF ESTABLISHED GRADE AND CROSS-SECTION.

PREPARED BY

ENGINEERED
TOWER SOLUTIONS

3227 WELLINGTON COURT
RALEIGH, NC 27615
919-782-2710 | 919-455-0681
www.ets-inc.com

PREPARED FOR

DUKE
ENERGY

SITE NAME
SUMTER ALICE DRIVE
SITE NUMBER
230 SUB

DESCRIPTION

**FOUNDATION
DESIGN DRAWINGS**

SITE ADDRESS
1242 ALICE DRIVE
SUMTER, SC 29150
SUMTER COUNTY
LATITUDE/ LONGITUDE
33.526520 N, 80.704667 W

REV	DATE	DETAILS
0	07/02/2025	FOR CONSTRUCTION
1		
2		

DRAWN BY: DJM CHECKED BY: JSM

SHEET TITLE

PROJECT NOTES

SHEET "N-1" CURRENT REV # 0 ETS P 24131424 STR 3851

APPENDIX D

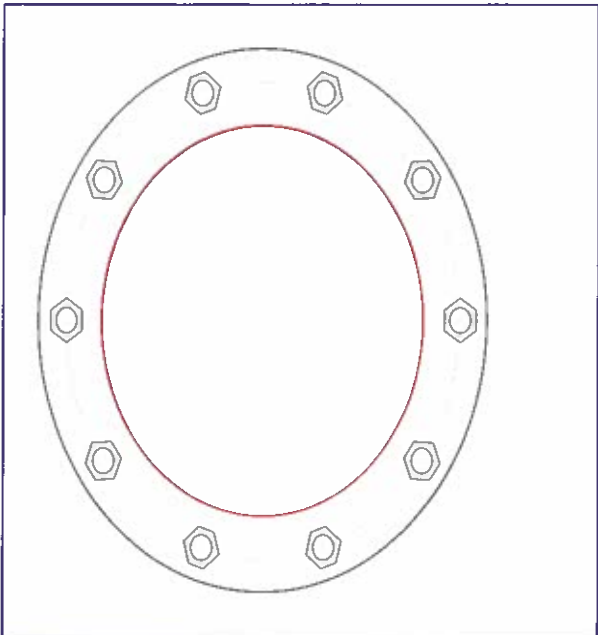
ADDITIONAL CALCULATIONS

Monopole Base Plate Connection

Site Info	
Site Name	mter Alice Drive 230 S

Analysis Considerations	
TIA-222 Revision	H
Grout Considered:	No
I_{gr} (in)	2.25

Applied Loads	
Moment (kip-ft)	1870.00
Axial Force (kips)	19.00
Shear Force (kips)	26.00



Connection Properties	Analysis Results
-----------------------	------------------

Anchor Rod Data
(10) 2-1/4" ϕ bolts (A615-75 N, F_y =75 ksi, F_u =100 ksi) on 43" BC
Base Plate Data
49" OD x 2.75" Plate (A572-50; F_y =50 ksi, F_u =65 ksi)
Stiffener Data
N/A
Pole Data
35.17" x 0.375" 12-sided pole (A572-65; F_y =65 ksi, F_u =80 ksi)

Anchor Rod Summary		(units of kips, kip-in)
Pu_t = 206.61	φPn_t = 243.75	Stress Rating
Vu = 2.6	φVn = 149.1	84.8%
Mu = n/a	φMn = n/a	Pass
Base Plate Summary		
Max Stress (ksi):	24.51	(Flexural)
Allowable Stress (ksi):	45	
Stress Rating:	54.5%	Pass

Drilled Pier Foundation

Site Name:	Sumter Alice Drive 230 Sub
TIA-222 Revision:	H
Tower Type:	Monopole

Applied Loads		
	Comp.	Uplift
Moment (kip-ft)	1870	
Axial Force (kips)	19	
Shear Force (kips)	26	

Material Properties	
Concrete Strength, f _c	4 ksi
Rebar Strength, F _y	60 ksi
Tie Yield Strength, F _y	60 ksi

Pier Design Data	
Depth	24 ft
Ext. Above Grade	0 ft
Pier Section 1	
From 0' below grade to 24' below grade	
Pier Diameter	7 ft
Rebar Quantity	24
Rebar Size	8
Clear Cover to Ties	3 in
Tie Size	4
Tie Spacing	12 in

Analysis Results			
Soil Lateral Check		Compression	Uplift
D ₉₀ (ft from TOC)		5.03	-
Soil Safety Factor		1.88	-
Max Moment (kip-ft)		1986.04	-
Rating		70.6%	-
Soil Vertical Check		Compression	Uplift
Skin Friction (kips)		146.79	-
End Bearing (kips)		818.73	-
Weight of Concrete (kips)		109.20	-
Total Capacity (kips)		965.52	-
Axial (kips)		128.20	-
Rating		13.3%	-
Reinforced Concrete Flexure		Compression	Uplift
Critical Depth (ft from TOC)		4.76	-
Critical Moment (kip-ft)		1985.50	-
Critical Moment Capacity		3287.23	-
Rating		60.8%	-
Reinforced Concrete Shear		Compression	Uplift
Critical Depth (ft from TOC)		14.14	-
Critical Shear (kip)		208.36	-
Critical Shear Capacity		572.77	-
Rating		36.4%	-
Structural Foundation Rating		60.8%	
Soil Interaction Rating		70.6%	

Groundwater Depth		4.2	Soil Profile	
			# of Layers	9

Layer	Top (ft)	Bottom (ft)	Thickness (ft)	Y _{soil} (pcf)	Y _{concrete} (pcf)	Cohesion (ksf)	Angle of Friction (degrees)	Calculated Ultimate Skin Friction Comp (ksf)	Calculated Ultimate Skin Friction Uplift (ksf)	Ultimate Skin Friction Comp Override (ksf)	Ultimate Skin Friction Uplift Override (ksf)	Ult. Net Bearing Capacity (ksf)	SPT Blow Count	Soil Type
1	0	3	3	105	150	0	0	0.000	0.000	0.00	0.00			Cohesionless
2	3	4	1	105	150	0	27	0.000	0.000	0.20	0.20			Cohesionless
3	4	4.3	0.3	105	87.6	0	29	0.000	0.000	0.20	0.20			Cohesionless
4	4.3	6	1.7	42.6	87.6	0	29	0.000	0.000	0.20	0.20			Cohesionless
5	6	8	2	52.6	87.6	0	30	0.000	0.000	0.30	0.30			Cohesionless
6	8	12	4	52.6	87.6	0	30	0.000	0.000	0.50	0.50			Cohesionless
7	12	17	5	42.6	87.6	0	27	0.000	0.000	0.60	0.60			Cohesionless
8	17	22	5	37.6	87.6	0.2	0	0.11	0.11	0.10	0.10			Cohesive
9	22	24	2	62.6	87.6	0	32	0.00	0.00	1.10	1.10	27		Cohesionless



Standard: ASCE/SEI 7-16
Risk Category: III
Soil Class: D - Stiff Soil

[illegible]

Results:

Wind Speed	132 Vmph
10-year MRI	75 Vmph
25-year MRI	84 Vmph
50-year MRI	91 Vmph
100-year MRI	99 Vmph

Date Accessed: Tue Jul 01 2025

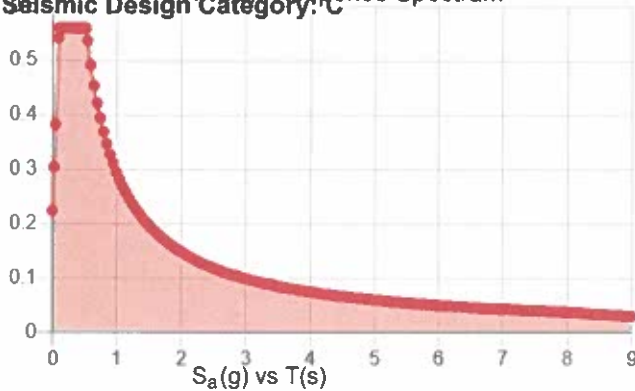
Site is in a hurricane-prone region as defined in ASCE/SEI 7-16 Section 26.2. Glazed openings need not be protected against wind-borne debris.

Site Soil Class: D - Stiff Soil

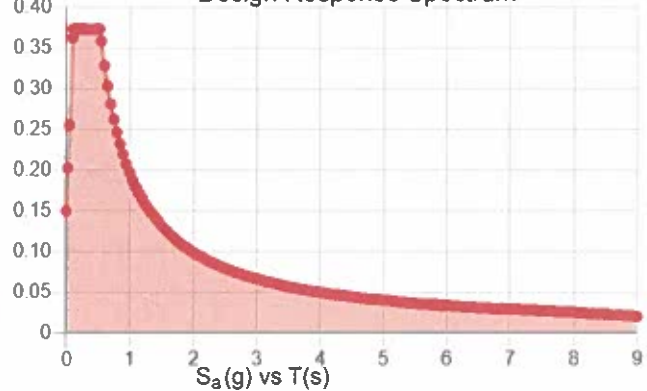
Results:

S_S :	0.373	S_{D1} :	0.197
S_1 :	0.126	T_L :	8
F_a :	1.502	PGA :	0.212
F_v :	2.349	PGA _M :	0.294
S_{MS} :	0.56	F_{PGA} :	1.388
S_{M1} :	0.295	I_e :	1.25
S_{DS} :	0.373	C_v :	0.949

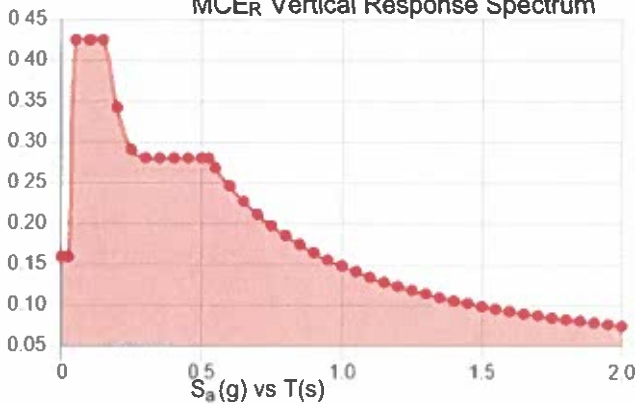
Seismic Design Category: C
MCE_R Response Spectrum



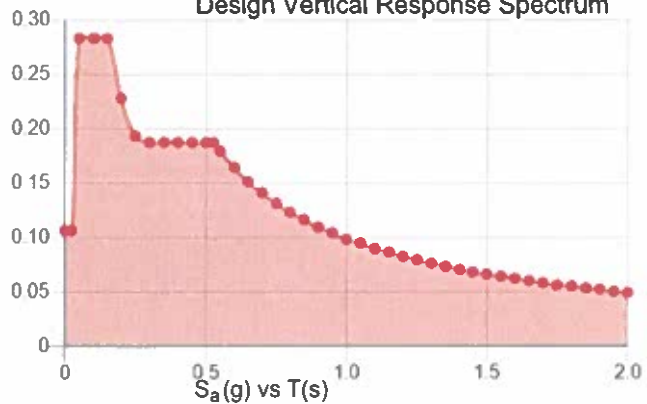
Design Response Spectrum



MCE_R Vertical Response Spectrum



Design Vertical Response Spectrum



Data Accessed: Tue Jul 01 2025

Date Source:

USGS Seismic Design Maps based on ASCE/SEI 7-16 and ASCE/SEI 7-16 Table 1.5-2. Additional data for site-specific ground motion procedures in accordance with ASCE/SEI 7-16 Ch. 21 are available from USGS.

Results:

Ice Thickness: 1.00 in.
Concurrent Temperature: 15 F
Gust Speed 30 mph

Data Source: Standard ASCE/SEI 7-16, Figs. 10-2 through 10-8

Date Accessed: Tue Jul 01 2025

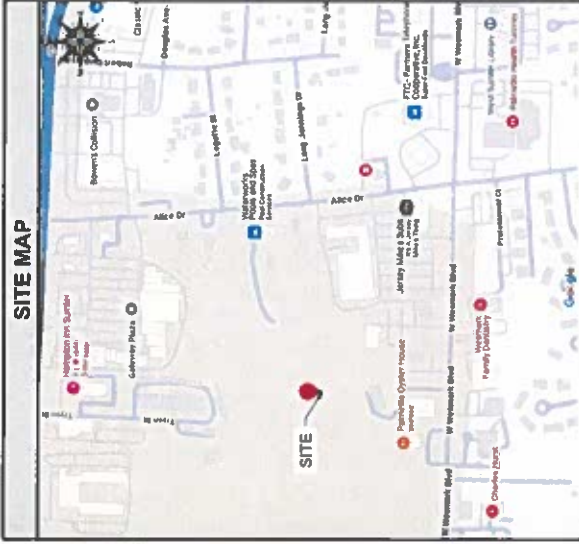
Ice thicknesses on structures in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.

Values provided are equivalent radial ice thicknesses due to freezing rain with concurrent 3-second gust speeds, for a 500-year mean recurrence interval, and temperatures concurrent with ice thicknesses due to freezing rain. Thicknesses for ice accretions caused by other sources shall be obtained from local meteorological studies. Ice thicknesses in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.

The ASCE Hazard Tool is provided for your convenience, for informational purposes only, and is provided "as is" and without warranties of any kind. The location data included herein has been obtained from information developed, produced, and maintained by third party providers; or has been extrapolated from maps incorporated in the ASCE standard. While ASCE has made every effort to use data obtained from reliable sources or methodologies, ASCE does not make any representations or warranties as to the accuracy, completeness, reliability, currency, or quality of any data provided herein. Any third-party links provided by this Tool should not be construed as an endorsement, affiliation, relationship, or sponsorship of such third-party content by or from ASCE.

ASCE does not intend, nor should anyone interpret, the results provided by this Tool to replace the sound judgment of a competent professional, having knowledge and experience in the appropriate field(s) of practice, nor to substitute for the standard of care required of such professionals in interpreting and applying the contents of this Tool or the ASCE standard.

In using this Tool, you expressly assume all risks associated with your use. Under no circumstances shall ASCE or its officers, directors, employees, members, affiliates, or agents be liable to you or any other person for any direct, indirect, special, incidental, or consequential damages arising from or related to your use of, or reliance on, the Tool or any information obtained therein. To the fullest extent permitted by law, you agree to release and hold harmless ASCE from any and all liability of any nature arising out of or resulting from any use of data provided by the ASCE Hazard Tool.



SUBSTATION NAME:
SUMTER ALICE DRIVE 230 SUB

SUBSTATION TELECOM NUMBER:
SCSMT014

SUBSTATION TRANSMISSION NUMBER:
T3966

SUBSTATION ADDRESS:
1242 ALICE DRIVE
SUMTER, SC 29150

LATITUDE & LONGITUDE:
N 33° 57' 10.2718", W 80° 23' 26.5131"



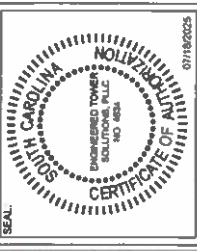
PREPARED BY:
ENGINEERED TOWER SOLUTIONS
3227 WELLINGTON COURT
RALEIGH, NC 27615
919-782-2710
www.ets-inc.com

PREPARED FOR:
DUKE ENERGY

SUBSTATION NAME:
SUMTER ALICE DRIVE 230 SUB

SUBSTATION TRANSMISSION NUMBER:
T3966

SUBSTATION ADDRESS:
1242 ALICE DRIVE
SUMTER, SC 29150
LATITUDE/LONGITUDE:
33.9530335° -80.3909811°



GENERAL NOTES

THE FACILITY IS UNMANNED AND NOT FOR HUMAN HABITATION. THEREFORE HANDICAP ACCESS IS NOT REQUIRED FOR ROUTINE MAINTENANCE. THE PROJECT WILL NOT RESULT IN ANY SIGNIFICANT ADVERSE EFFECT OR EFFECT ON SURFACE WATER SERVICE, POTABLE WATER, OR TRASH DISPOSAL IS REQUIRED, AND NO COMMERCIAL STORAGE IS PROPOSED.

SCOPE OF WORK

INSTALLATION OF A PROPOSED 120' MONOPOLE WITH NEW MOUNTED CAMBIUM 500K EQUIPMENT, WITHIN AN EXISTING DUKE ENERGY OWNED ELECTRICAL SUBSTATION.

CODE COMPLIANCE

ALL WORK AND MATERIALS SHALL BE PERFORMED AND INSTALLED IN ACCORDANCE WITH THE CURRENT EDITIONS OF THE FOLLOWING CODES AS ADOPTED BY THE LOCAL GOVERNING AUTHORITIES. NOTHING IN THESE PLANS IS TO BE CONSTRUED TO PERMIT WORK NOT CONFORMING TO THE FOLLOWING CODES.

- 2021 S.C. BUILDING CODE (2021 IBC W/ AMENDMENTS)
- 2021 S.C. FIRE CODE (2021 IFC W/ AMENDMENTS)
- 2021 S.C. FUEL GAS CODE (2021 IFGC W/ AMENDMENTS)
- 2021 S.C. MECHANICAL CODE (2021 IMC W/ AMENDMENTS)
- 2021 S.C. PLUMBING CODE (2021 IPC W/ AMENDMENTS)
- 2020 S.C. ELECTRICAL CODE (2020 NEC W/ AMENDMENTS)
- 2021 S.C. INTERNATIONAL ENERGY CONSERVATION CODE (IECC)



PROJECT TEAM

SUBMITTER NAME ADDRESS CITY, STATE, ZIP CONTACT PHONE	JMT 2154 N. CENTER STREET SUITE A-101 NORTH CHARLESTON, SC 29408 (843) 374-6660
CIVIL ENGINEER NAME ADDRESS CITY, STATE, ZIP CONTACT PHONE	ENGINEERED TOWER SOLUTIONS 3227 WELLINGTON COURT RALEIGH, NC 27615 CHRISTOPHER G. PLY, P.E. (919) 782-2710
STRUCTURAL ENGINEER NAME ADDRESS CITY, STATE, ZIP CONTACT PHONE	ENGINEERED TOWER SOLUTIONS 3227 WELLINGTON COURT RALEIGH, NC 27615 CHRISTOPHER G. PLY, P.E., S.E. (919) 782-2710
ELECTRICAL ENGINEER NAME ADDRESS CITY, STATE, ZIP CONTACT PHONE	ENGINEERED TOWER SOLUTIONS 3227 WELLINGTON COURT RALEIGH, NC 27615 CHRISTOPHER G. PLY, P.E., S.E. (919) 782-2710
GEOTECHNICAL ENGINEER NAME ADDRESS CITY, STATE, ZIP CONTACT PHONE	ENGINEERED TOWER SOLUTIONS 3227 WELLINGTON COURT RALEIGH, NC 27615 CHRISTOPHER G. PLY, P.E. (919) 782-2710
POLE MANUFACTURER NAME ADDRESS CITY, STATE, ZIP CONTACT PHONE	VALMONT INDUSTRIES VALMONT, NEBRASKA 68154 CUSTOMER SERVICE 1(800) 963-1000

INDEX OF SHEETS

TITLE	PAGE
T-1	1
1 OF 1	
GN-1	GENERAL NOTES I
GN-2	GENERAL NOTES II
GN-3	GENERAL NOTES III
C-1a	OVERALL PROPERTY PLAN
C-1b	SUBSTATION COMPOUND PLAN
C-1c	TRANSMISSION GROUNDING PLAN
C-1d	TRANSMISSION CONDUIT PLAN
C-2	COMMUNICATION POLE ELEVATION & ANTENNA PLAN
C-3	DETAILS I
C-3a	DETAILS II
C-3b	DETAILS III
C-3c	DETAILS IV
ATTACHED	FOUNDATION DESIGN DRAWINGS

SITE SUMMARY

SITE TYPE	NEW CONSTRUCTION
STRUCTURE TYPE	MONOPOLE
STRUCTURE OWNER	DUKE ENERGY
SITE APPLICANT	DUKE ENERGY
STRUCTURE HEIGHT (AGL)	120'
OCCUPANCY TYPE	UTILITY & MISCELLANEOUS (U)
STRUCTURE LATITUDE (NAD 83)	N 33° 57' 10.2718" (33.9530335°)
STRUCTURE LONGITUDE (NAD 83)	W 80° 23' 26.5131" (-80.3909811°)
PROPERTY OWNER	DUKE ENERGY
JURISDICTION	CITY OF SUMTER
COUNTY	SUMTER
PARCEL ID	2030006005
GROUND ELEV. (NAVD)	185.91'

REVISIONS

REV	DATE	DETAILS
0	7/17/2025	CONSTRUCTION
1	8/1/2025	CONSTRUCTION
2		
3		

DRAWN BY: HMI
CHECKED BY: AS

SHEET TITLE

TITLE PAGE

SHEET # T-1
CURRENT REV # 1
ETS # 213424



JMT
2154 N. CENTER STREET
SUITE A-101
NORTH CHARLESTON, SC 29408
843-874-5850
P: (843) 556-2624 | www.jmt.com

- LEGEND
- LEVEL "B" GROUNDING GRID GR
 - LEVEL "B" UNDERGROUND ELECTRIC UE
 - FENCE LINE X

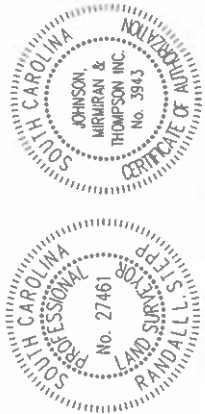
- NOTES:
- SURVEYED & MAPPED FOR DUKE ENERGY PROGRESS, LLC
 - JMT PROJECT NUMBER 24-01682-018
 - TYPE OF WORK: SUE/GPR SCANNING AND AREA DESIGNATION UTILIZING MALA GPR AND RD 8000 UTILITY LOCATOR
 - SURVEYED DATA WAS LOCATED UTILIZING A CARLSON BRX7 GPS RECEIVER
 - NO PROPERTY RESEARCH WAS PERFORMED
 - THIS IS A WORK MAP ONLY SHOWING UNDERGROUND UTILITY ITEMS FOUND WITHIN THE REQUESTED WORK AREA ON THE DATE OF 2-17-25
 - AERIAL INFORMATION SHOWN HEREON WAS FROM A FREE DOWNLOAD AND NO CHECK HAS BEEN PERFORMED ON THE ACCURACY OF THE DATA.
 - SURVEY AS SHOWN WAS ESTABLISHED BY (SC VRS) GPS METHOD, AND RELATED TO SC STATE PLANE COORDINATE SYSTEM. A LOCAL PUBLISHED NG'S MONUMENT WAS CHECKED FOR ACCURACY ON THE DAY OF FIELD WORK. THE DATUM IS NAD 83 (2011).

THIS MEDIA SHOULD NOT BE
CONSIDERED A CERTIFIED DOCUMENT.

DUKE ENERGY PROGRESS, LLC	
SUMTER - ALICE 230KV SUBSTATION	PURPOSE OF MAP
	UNDERGROUND UTILITY DESIGNATION - SUE/GPR LOCATION -
SUMTER COUNTY	SUMTER S.C.
	CREW: EM-KF
	DRAWN BY: MPS
DATE: 02-24-25	
SCALE: 1"=30'	

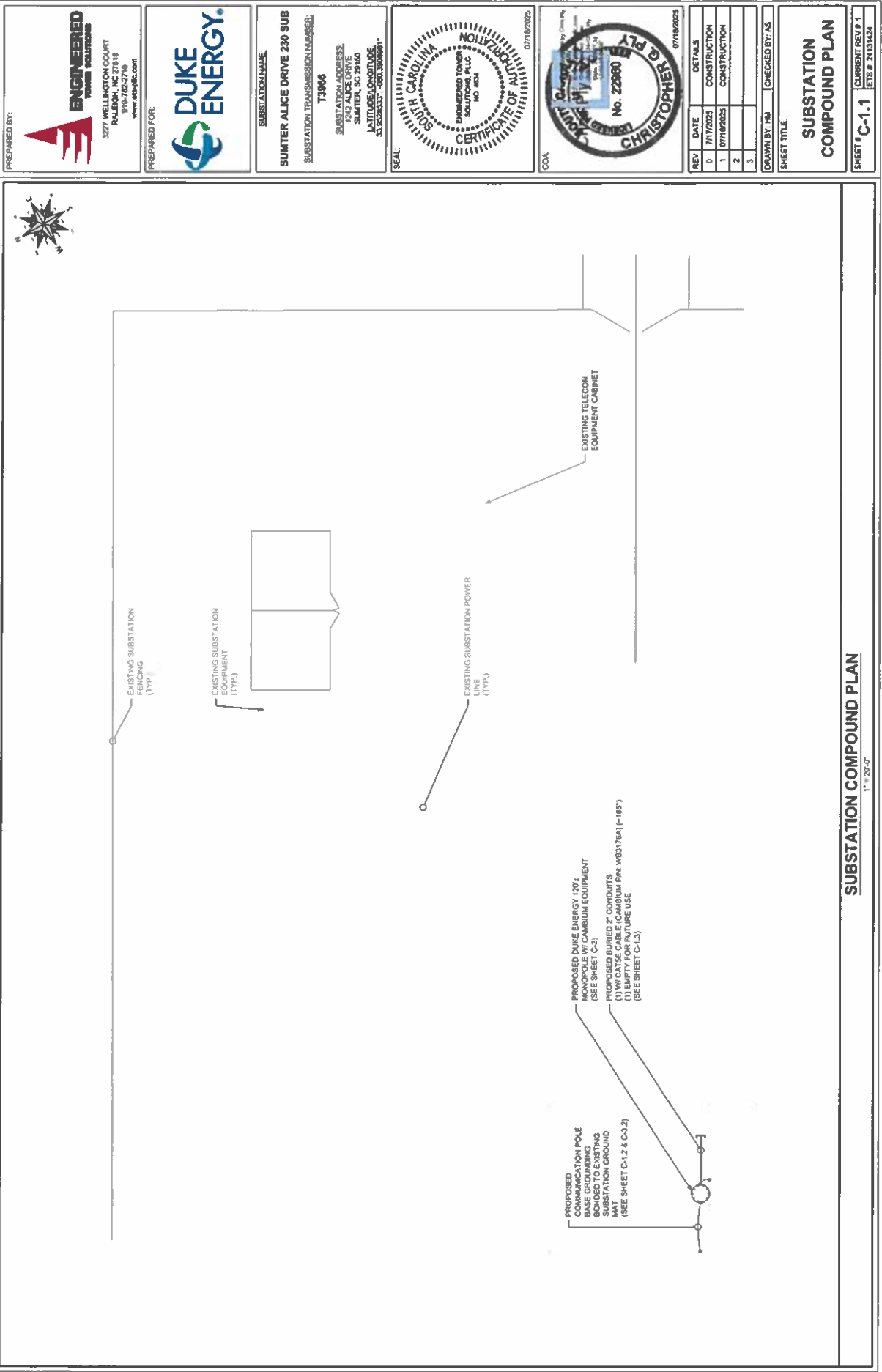


550 S. TRYON STREET
CHARLOTTE N.C. 28201-1007



I, _____, hereby state that to the best of my professional knowledge, information, and belief, the survey shown hereon was made in accordance with the requirements of the Standards of Practice Manual for Surveying in South Carolina, and meets or exceeds the requirements for a Class _____ survey as specified therein.

Professional Land Surveyor _____ Date _____



PREPARED BY:



3227 WILMINGTON COURT
RALEIGH, NC 27615
919-782-2710
www.ahc-jlc.com

PREPARED FOR:



DUKE ENERGY

SUBSTATION NAME:
SUMTER ALICE DRIVE 230 SUB

SUBSTATION TRANSMISSION NUMBER:
T3906

SUBSTATION ADDRESS:
1242 ALICE DRIVE
SUMTER, SC 29160
LATITUDE/LONGITUDE:
33.929333° -80.300000°

SEAL



07/18/2025

COA



07/18/2025

REV	DATE	DETAILS
0	7/17/2025	CONSTRUCTION
1	07/18/2025	CONSTRUCTION
2		
3		

DRAWN BY: HM

CHECKED BY: AS

SHEET TITLE

SUBSTATION COMPOUND PLAN

SHEET: C-1.1

CURRENT REV: 1

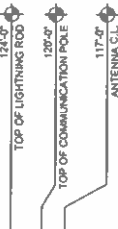
ETS: 2-2413424

SUBSTATION COMPOUND PLAN

1" = 25'-0"

NOTES

1. CONTRACTOR TO REFER TO MOST RECENT TOWER ANALYSIS, COMPLETED BY ENGINEERED TOWER SOLUTIONS, PRIOR TO INSTALLATION.
2. TOWER SHALL BE GALVANIZED STEEL COLOR TO BLEND IN WITH EXISTING TRANSMISSION LINE EQUIPMENT.
3. COMMUNICATION POLE INTENDED FOR CO-LOCATION ONLY. NO TENANTS ARE PERMITTED TO CO-LOCATE ONTO COMMUNICATION POLE.



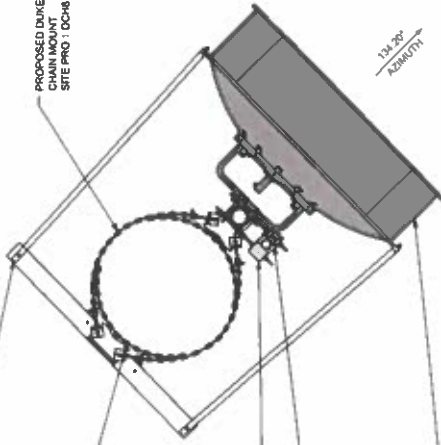
SIZE (FT)	TYPE	MANUFACTURER	PART #	ELEVATION (FT)	AZIMUTH	MOUNT
6	ANTENNA	RADIOWAVES	HPD6-4.2	117'-0"	134.20°	SITE PRO 1 DCH8 CHAIN MOUNT
5.3"x10.3"x3.3"	ODU	CAMBUM NETWORKS	RNP460 NON-INTEGRATED I	117'-0"	--	
66.0"x14.5"x8.7"	LTE ANTENNA (FUTURE)	JMA	(8) X7C0AP-86-886-VRO	90°	--	
27.20"x12.05"x7.0"	RRUS (FUTURE)	ERICSSON	(9) RRUS 32	90°	--	PV-LPPGS 12M-HR2 -AP19-A1 (12.5 FT PLATFORM MOUNT)
31.41"x18.28"x9.6"	SURGE SUPPRESSOR (FUTURE)	RAYCAP	(3) DCS-43-60-18-AC	90°	--	



PROPOSED STIFF ARM ASSEMBLY (RADIOWAVES RDMST-48) (TYP. OF 2)

PROPOSED DUKE ENERGY 120' COMMUNICATION POLE

PROPOSED DUKE ENERGY 120' CHAIN MOUNT SITE PRO 1 DCH8



PROPOSED DUKE ENERGY 120' ENERGY CPU

PROPOSED DUKE ENERGY ODU

PROPOSED DUKE ENERGY MICROWAVE RADIOWAVES HPD6-5.2

0'-0" FINISHED GRADE

COMMUNICATION POLE ELEVATION

1/16" = 1'-0"

ANTENNA PLAN

3/8" = 1'-0"

PREPARED BY:



3277 WILMINGTON COURT
RALEIGH, NC 27615
919-782-7110
www.ets-inc.com

PREPARED FOR:



SUBSTATION NAME:

SUMTER ALICE DRIVE 230 SUB

SUBSTATION TRANSMISSION NUMBER:

T3906

SUBSTATION ADDRESS:

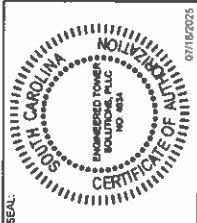
1242 ALICE DRIVE

SUMTER, NC 29160

LATITUDE/LONGITUDE:

33.928333° -80.300881°

SEAL:



COA:



07/18/2025

REV	DATE	DETAILS
0	7/17/2025	CONSTRUCTION
1	07/18/2025	CONSTRUCTION
2		
3		

DRAWN BY: HM

CHECKED BY: AS

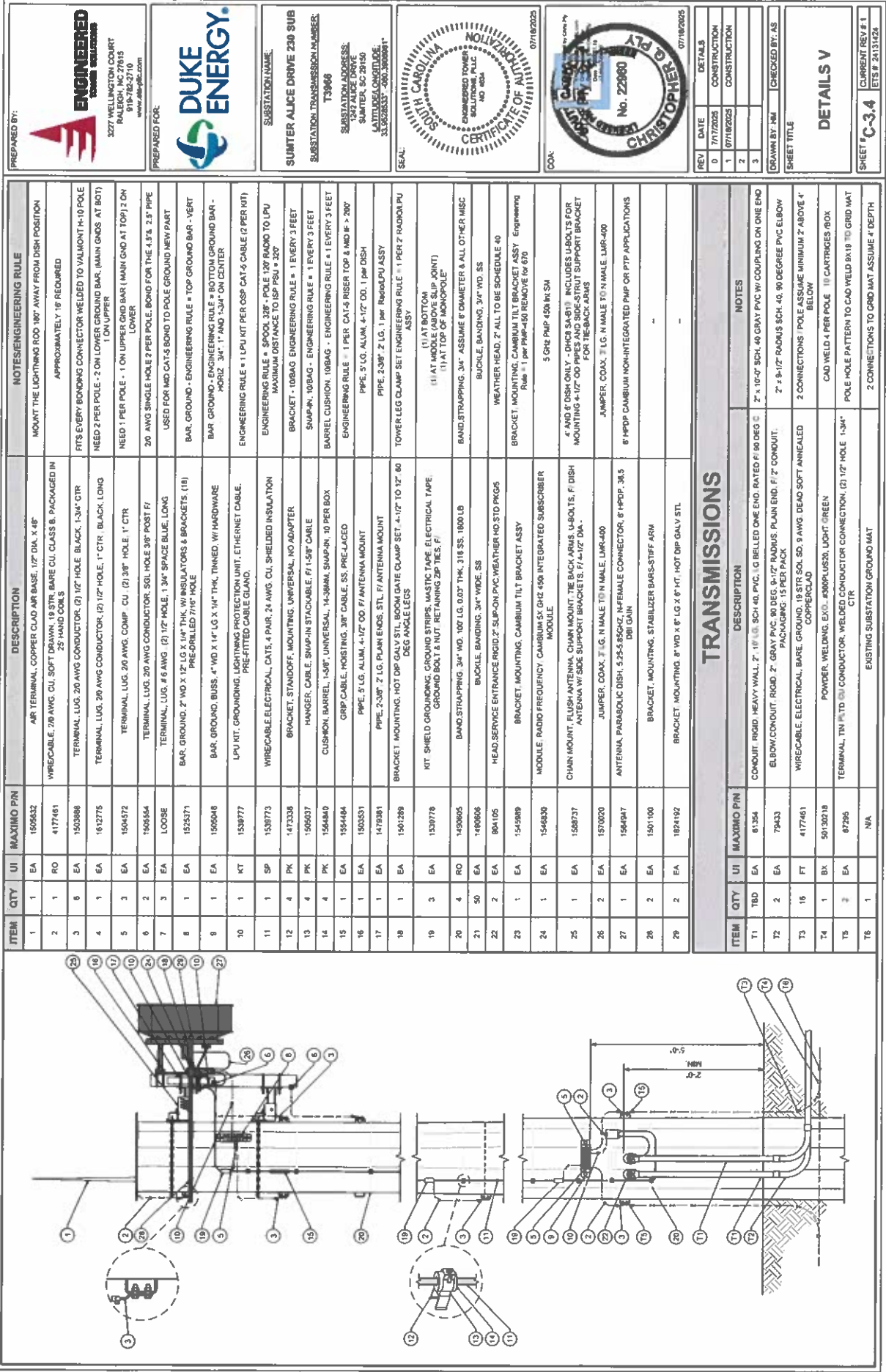
SHEET TITLE

COMMUNICATION & POLE ELEVATION & ANTENNA PLAN

CURRENT REV # 1

SHEET # C-2

ETS # 2413424



ITEM	QTY	UI	MAXIMO P/N	DESCRIPTION	NOTES/ENGINEERING RULE
1	1	EA	1505432	AIR TERMINAL, COPPER CLAD AIR BASE, 1/2" DIA. X 4"	MOUNT THE LIGHTNING ROD 180" AWAY FROM DISH POSITION
2	1	RO	4177461	WIRECABLE, 20 AWG. CU. SOFT DRAWN, 18 STR. BARE CU. CLASS B, PACKAGED IN 25' HAND COILS	APPROXIMATELY 16' REQUIRED
3	6	EA	1503088	TERMINAL, LUG, 20 AWG CONDUCTOR, (2) 1/2" HOLE, BLACK, 1-3/4" CTR	FITS EVERY BONDING CONNECTOR WELDED TO VALMONT H-10 POLE
4	1	EA	1612775	TERMINAL, LUG, 20 AWG CONDUCTOR, (2) 1/2" HOLE, 1" CTR, BLACK, LONG	NEED 2 PER POLE - 2 ON LOWER GROUND BAR, MAIN GND. AT BOT
5	3	EA	1504372	TERMINAL, LUG, 20 AWG. COMP. CU. (2) 3/8" HOLE, 1" CTR	NEED 1 PER POLE - 1 ON UPPER GND BAR (MAIN GND AT TOP) 2 ON LOWER
6	2	EA	1505544	TERMINAL, LUG, 20 AWG CONDUCTOR, SOL. HOLE 3/8" POST F/	20 AWG SINGLE HOLE 2 PER POLE, BOND FOR THE 4.5", 2.5" PIPE
7	3	EA	LOOSE	TERMINAL, LUG, #8 AWG. (2) 1/2" HOLE, 1-3/4" SPACE BLUE, LONG	USED FOR MID CAT-5 BOND TO POLE GROUND NEW PART
8	1	EA	1523371	BAR, GROUND, 2" WD X 1/2" LG X 1/4" THK, W/ INSULATORS & BRACKETS, (18) PRE-DRILLED 7/16" HOLE	BAR, GROUND - ENGINEERING RULE = TOP GROUND BAR - VERT
9	1	EA	1505048	BAR, GROUND, BURS, 4" WD X 1/4" LG X 1/4" THK, TINKED, W/ HARDWARE	BAR, GROUND - ENGINEERING RULE = BOTTOM GROUND BAR - HORIZ. 3/4", 1" AND 1-3/4" ON CENTER
10	1	KT	1539777	LPU KIT, GROUNDING, LIGHTNING PROTECTION UNIT, ETHERNET CABLE, PRE-FITTED CABLE GLAND.	ENGINEERING RULE = 1 LPU KIT PER OSP CAT-5 CABLE (2 PER KIT)
11	1	SP	1539773	WIRECABLE, ELECTRICAL, CATS, 4 PAIR, 24 AWG. CU. SHIELDED INSULATION	ENGINEERING RULE = SPOOL 328' POLE 120' RADIO TO LPU MAXIMUM DISTANCE TO ISP PSU = 320'
12	4	PK	1473338	BRACKET, STANDOFF, MOUNTING, UNIVERSAL, NO ADAPTER	BRACKET - 10BAG - ENGINEERING RULE = 1 EVERY 3 FEET
13	4	PK	1505037	HANGER, CABLE, SNAP-IN STACKABLE, F/ 1-5/8" CABLE	SNAP-IN, 10BAG - ENGINEERING RULE = 1 EVERY 3 FEET
14	4	PK	1544840	CUSHION, BARREL, 1-5/8", UNIVERSAL, 1/4-20MM, SNAP-IN, 10 PER BOX	BARREL CUSHION, 10BAG - ENGINEERING RULE = 1 EVERY 3 FEET
15	1	EA	1544404	GRIP CABLE, HOISTING, 3/8" CABLE, SS, PRE-LACED	ENGINEERING RULE = 1 PER CAT-5 RISER TOP & MID & > 200'
16	1	EA	1503031	PIPE, 5' LG, ALUM, 4-1/2" OD, F/ ANTENNA MOUNT	PIPE, 5' LG, ALUM, 4-1/2" OD, 1 per DISH
17	1	EA	1479381	PIPE, 2-3/8" 2' LG, PLAIN ENDS, STL, F/ ANTENNA MOUNT	PIPE, 2-3/8" 2' LG, 1 per Radio/LPU ASSY
18	1	EA	1501286	BRACKET, MOUNTING, HOT DIP GALV STL, BOOM GATE CLAMP SET, 4-1/2" TO 12" 60 DEG ANGLE LEGS	TOWER LEG CLAMP SET ENGINEERING RULE = 1 PER 2 RADIO/LPU ASSY
19	3	EA	1539778	KIT SHIELD GROUNDING GROUND STRIPS, MASTIC TAPE ELECTRICAL TAPE GROUND BOX 1 & NOT RETAINING ZIP TIES, F/	(1) AT BOTTOM (1) AT TOP OF MONOPOLE
20	4	RO	1409805	BAND STRAPPING, 3/4" WD, 100' LG, 0.037 THK, 318 SS, 1800 LB	(1) AT MODULE (ABOVE SLIP JOINT)
21	50	EA	1408006	BUCKLE, BANDING, 3/4" WIDE, SS	(1) AT TOP OF MONOPOLE
22	2	EA	804105	HEAD SERVICE ENTRANCE RIGID, 2" SLIP-ON PVC WEATHER HD STD PG&S	BUCKLE, BANDING, 3/4" WD, SS
23	1	EA	1549889	BRACKET, MOUNTING, CAMBIUM TILT BRACKET ASSY	WEATHER HEAD, 2" ALL TO BE SCHEDULE 40
24	1	EA	1546830	MODULE, RADIO FREQUENCY CAMBIUM SX GHz 450 INTEGRATED SUBSCRIBER MODULE	BRACKET, MOUNTING, CAMBIUM TILT BRACKET ASSY Engineering Rule = 1 per PMP-150 REMOVE for 670
25	1	EA	1588737	CHAIN MOUNT, FLUSH ANTENNA CHAIN MOUNT, THE BACK ARMS, U-BOLTS, F/ DISH ANTENNA W/ SIDE SUPPORT BRACKETS, F/ 4-1/2" DIA.	5 GHz PMP 450 IN SH
26	2	EA	1570020	JUMPER, COAX, 2' LG, N MALE TO N MALE, LMR-400	4" AND 6" DISH ONLY - (DISH 5481) INCLUDES U-BOLTS FOR MOUNTING 4-1/2" DIA. SIDE SUPPORT BRACKET FOR THE BACK ARMS
27	1	EA	1584047	ANTENNA, PARABOLIC DISH, 5.25-5.85GHz, IN-FEMALE CONNECTOR, 8" PDP, 38.5 DBI GAIN	JUMPER, COAX, 2' LG, N MALE TO N MALE, LMR-400
28	2	EA	1501100	BRACKET, MOUNTING, STABILIZER BARS-STIFF ARM	8" PDP CAMBIUM NON-INTEGRATED PMP OR PTP APPLICATIONS
29	2	EA	1824192	BRACKET, MOUNTING, 8" WD X 8" LG X 6" HT, HOT DIP GALV STL	-

TRANSMISSIONS					NOTES
ITEM	QTY	UI	MAXIMO P/N	DESCRIPTION	
T1	1	EA	81354	CONDUIT, RIGID, HEAVY WALL, 2" ID, SCH 40, PVC, 1/2" DIA. X 48"	2" x 16'-0" SCH. 40 GRAY PVC W/ COUPLING ON ONE END
T2	2	EA	79433	ELBOW, CONDUIT, RIGID, 2" GRAY PVC, 90 DEG, 5-1/2" RADIUS, PLAIN END, F/ 2" CONDUIT	2" x 9-1/2" RADIUS SCH. 40, 90 DEGREE PVC ELBOW PACKAGING: 15 PER PACK
T3	16	FT	4177461	WIRECABLE, ELECTRICAL, BARE, GROUND, 18 STRS SOL. SD, 9 AWG, DEAO SOFT ANNEALED COPPER/CLAD	2 CONNECTIONS / POLE ASSUME MINIMUM 2' ABOVE + BELOW
T4	1	EA	50130718	POWER, WELDING, EXO, #306LUS30, LIGHT GREEN	CAD WELD, 4 PER POLE 10 CARTRIDGES / BOX
T5	2	EA	87295	TERMINAL, TN, 1/4" DIA CONDUCTOR, WELDED CONDUCTOR CONNECTION, (2) 1/2" HOLE 1-3/4" CTR	POLE HOLE PATTERN TO CAD WELD 9X19 TO GRID MAT
T6	1	N/A	N/A	EXISTING SUBSTATION GROUND MAT	2 CONNECTIONS TO GRID MAT ASSUME 4' DEPTH

PREPARED BY:

3227 WELINGTON COURT
RAVENHILL, MD 21155
814-762-2716
www.ahp-jlc.com

PREPARED FOR:

SUBSTATION NAME:
SUMTER ALICE DRIVE 230 9UB
SUBSTATION TRANSMISSION NUMBER:
T3966
SUBSTATION ADDRESS:
1342 ALICE DRIVE
SUMTER, SC 29150
LATITUDE/LONGITUDE:
33.5025337 - 80.3000911

SEAL:

COA:

REV	DATE	DETAILS
0	7/17/2025	CONSTRUCTION
1	07/18/2025	CONSTRUCTION
2		
3		

DRAWN BY: JM
CHECKED BY: AS

SHEET TITLE
DETAILS V

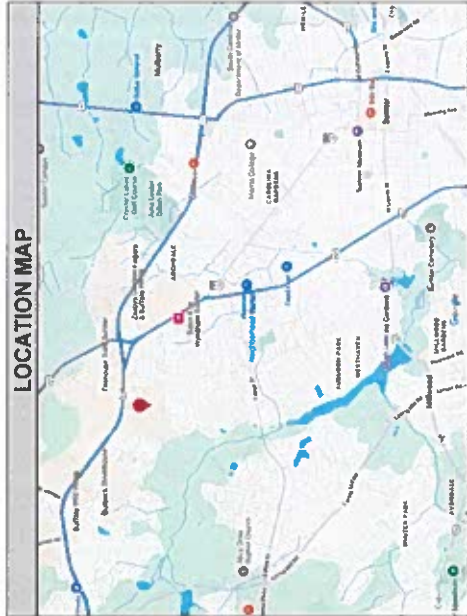
SHEET # **C-3.4**
CURRENT REV # 1
ETS # 2413424

ENGINEERED TOWER SOLUTIONS	3222 WELLINGTON COURT RALLIEIGH, NC 27615 o 919-762-2710, f 919-456-0631 www.ets-sls.com	DUKE ENERGY	PREPARED FOR: SUMMITER ALICE DRIVE 230 SUB SITE NUMBER:	DESCRIPTION: FOUNDATION DESIGN DRAWINGS SITE ADDRESS: 1702 ALICE DRIVE SUMMITER, SC 29150 SUMMITER COUNTY LATITUDE/LONGITUDE: 33.929353 N, 80.300891 W			07/02/2025 FOR CONSTRUCTION	DETAILS: FOR CONSTRUCTION	1 2	DRAWN BY: JDN CHECKED BY: JSH	SHEET TITLE:	TITLE PAGE	SHEET # T-1 CURRENT REV# 0 ETS 2 2412425.079.350

PROJECT CONTACTS

1	CLIENT REPRESENTATIVE ROBERT JACKSON SENIOR TELECOM ANALYST DUKE ENERGY (919) 525-9706 ROBERT.JACKSON@DUKE-ENERGY.COM
2	CONSTRUCTION MANAGER (TBD)
3	ENGINEER OF RECORD (EOR) CHRISTOPHER G. PLY, P.E., S.E. 3227 WELLINGTON CT. RALEIGH, NC 27615 OFFICE (819) 782-2710 CHRIS.PLY@ETS-PLC.COM

CODE COMPLIANCE			
THIS FOUNDATION DESIGN IS BASED ON THE REQUIREMENTS OF TIA STRUCTURAL STANDARDS FOR STEEL ANTENNA TOWERS AND ANTENNA SUPPORTING STRUCTURES USING			
TIA CODE	2001 INTERNATIONAL BUILDING CODE		
BUILDING CODE	132 MPH		
ULTIMATE WIND SPEED	1.00 IN		
ICE THICKNESS	30 MPH		
WIND SPEED WITH ICE	60 MPH		
SERVICE LOAD WIND SPEED	C		
EXPOSURE CATEGORY	III		
RISK CATEGORY	I		
TOPOGRAPHIC CATEGORY	S ₁		
	0.208		
	0.089		

[illegible]

FROM SUMTER HEAD WEST ON SC-763 S/E LIBERTY ST TOWARD N MAIN ST (1.9 MI)
TURN RIGHT ONTO ALICE DR (2.3 MI)
TURN LEFT AFTER WATER SPORTS AND SPAS

REV	DATE	DETAILS
0	07/02/2005	FOR CONSTRUCTION
1		
2		

DRAWN BY: DJM
 CHECKED BY: JSH

SHEET TITLE

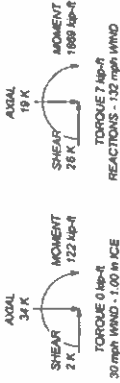
TITLE PAGE

SHEET T-1
 CURRENT REV # 0
 ETS # 24131-04-STR-3041

GENERAL NOTES:

1. ALL REFERENCES TO THE OWNER IN THESE DOCUMENTS SHALL BE CONSIDERED DUKE ENERGY OR ITS DESIGNATED REPRESENTATIVE.
2. ALL WORK PRESENTED ON THESE DRAWINGS MUST BE COMPLETED BY THE CONTRACTOR UNLESS NOTED OTHERWISE. THE CONTRACTOR MUST HAVE CONSIDERABLE EXPERIENCE IN PERFORMANCE OF WORK SIMILAR TO THAT DESCRIBED HEREIN. BY ACCEPTANCE OF THIS ASSIGNMENT, THE CONTRACTOR IS ATTESTING THAT HE DOES HAVE SUFFICIENT EXPERIENCE AND ABILITY THAT HE IS KNOWLEDGEABLE OF THE WORK TO BE PERFORMED AND THAT HE IS PROPERLY LICENSED AND PROPERLY REGISTERED TO DO THIS WORK IN THE STATE OF SOUTH CAROLINA.
3. WORK SHALL BE COMPLETED IN ACCORDANCE WITH THE 2021 INTERNATIONAL BUILDING CODE.
4. UNLESS SHOWN OR NOTED OTHERWISE ON THE CONTRACT DRAWINGS, OR IN THE SPECIFICATIONS, THE FOLLOWING NOTES SHALL APPLY TO THE MATERIALS LISTED HEREIN, AND TO THE PROCEDURES TO BE USED ON THIS PROJECT:
5. ALL FOUNDATION ASSEMBLY MANUFACTURER'S INSTRUCTIONS SHALL BE FOLLOWED EXACTLY AND SHALL SUPERSEDE ANY CONFLICTING NOTES.
6. IT IS THE CONTRACTOR'S SOLE RESPONSIBILITY TO DETERMINE ERECTION PROCEDURE AND SEQUENCES TO ENSURE THE SAFETY OF THE STRUCTURE AND ITS COMPONENT PARTS DURING ERECTION AND/OR FIELD MODIFICATIONS. THIS INCLUDES, BUT IS NOT LIMITED TO, THE ADDITION OF TEMPORARY BRACING, GUYS OR TIE DOWNS THAT MAY BE NECESSARY. SUCH MATERIAL SHALL BE REMOVED AND SHALL REMAIN THE PROPERTY OF THE CONTRACTOR AFTER THE COMPLETION OF THE PROJECT.
7. ALL DIMENSIONS, ELEVATIONS, AND EXISTING CONDITIONS SHOWN ON THE DRAWINGS SHALL BE FIELD VERIFIED BY THE CONTRACTOR PRIOR TO BEGINNING ANY MATERIALS ORDERING, FABRICATION OR CONSTRUCTION WORK ON THIS PROJECT. CONTRACTOR SHALL NOT SCALE CONTRACT DRAWINGS FOR FIELD VERIFICATION. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY INFORMATION FROM THE OWNER AND THE OWNER'S ENGINEER. THE DISCREPANCIES MUST BE RESOLVED BEFORE THE CONTRACTOR IS TO PROCEED WITH THE WORK. THE CONTRACTOR SHALL BE SOLELY RESPONSIBLE FOR ALL CONSTRUCTION MEANS, METHODS, TECHNIQUES, SEQUENCES, AND PROCEDURES. OBSERVATION VISITS TO THE SITE BY THE OWNER AND/OR THE ENGINEER SHALL NOT INCLUDE INSPECTION OF THE PROTECTIVE MEASURES OR THE PROCEDURES.
8. ALL MATERIALS AND EQUIPMENT FURNISHED SHALL BE NEW AND OF GOOD QUALITY. FREE FROM FAULTS AND DEFECTS AND IN CONFORMANCE WITH ALL CONDITIONS AND REQUIREMENTS OF THE PERMITS.
9. ALL MATERIALS AND EQUIPMENT MUST BE PROPERLY APPROVED AND AUTHORIZED IN WRITING BY THE OWNER AND ENGINEER PRIOR TO INSTALLATION. THE CONTRACTOR SHALL FURNISH SATISFACTORY EVIDENCE AS TO THE KIND AND QUALITY OF THE MATERIALS AND EQUIPMENT BEING SUBSTITUTED.
10. THE CONTRACTOR SHALL BE RESPONSIBLE FOR INITIATING, MAINTAINING, AND SUPERVISING ALL SAFETY PRECAUTIONS AND PROGRAMS IN CONNECTION WITH THE WORK. THE CONTRACTOR IS RESPONSIBLE FOR ENSURING THAT THIS PROJECT AND RELATED WORK COMPLIES WITH ALL APPLICABLE LOCAL, STATE, AND FEDERAL SAFETY CODES AND REGULATIONS GOVERNING THIS PROJECT.
11. INCLUDING WORK SCHEDULE AND MATERIALS ACCESS WITH THE RESIDENT LEASING AGENT FOR APPROVAL.
12. ALL PERMITS THAT MUST BE OBTAINED ARE THE RESPONSIBILITY OF THE CONTRACTOR. THE CONTRACTOR SHALL BE RESPONSIBLE FOR AIDING BY THE CONTRACTOR IN OBTAINING ALL NECESSARY PERMITS.
13. 24 HOURS PRIOR TO THE BEGINNING OF ANY CONSTRUCTION, THE CONTRACTOR MUST NOTIFY THE APPLICABLE JURISDICTIONAL (STATE, COUNTY OR CITY) ENGINEER.

DESIGN TOWER BASE REACTIONS:



SITE SPECIFIC SOIL PARAMETERS:

1. THIS FOUNDATION DESIGN IS BASED ON THE GEOTECHNICAL REPORT BY ETS, PLLC JOB NO. 24131424, DATE 06/13/2025
2. THE FOLLOWING SOIL PARAMETERS WERE USED IN THE DESIGN OF DRILLED PIER FOUNDATIONS

SOIL TYPE	TOP (ft.)	BOTTOM (ft.)	N (blow/ft.)	φ (deg.)	V (bl/ft)	c (psf)	NOMINAL ULTIMATE NET BEARING STRENGTH (psf)		s _a (in)	λ (psi)	e50
							DEEP FOUNDATIONS				
COHESIONLESS	0.0	3.0	-	0	105	0		N/A	0	N/A	N/A
COHESIONLESS	3.0	4.0	-	27	105	0		N/A	200	N/A	N/A
COHESIONLESS	4.0	4.3	-	28	105	0		N/A	200	N/A	N/A
COHESIONLESS	4.3	8.0	-	29	42.6	0		N/A	200	N/A	N/A
COHESIONLESS	8.0	8.0	-	30	52.6	0		N/A	300	N/A	N/A
COHESIONLESS	8.0	12.0	-	30	52.6	0		N/A	500	N/A	N/A
COHESIONLESS	12.0	17.0	-	27	42.6	0		N/A	600	N/A	N/A
COHESIVE	17.0	22.0	-	0	37.6	200		N/A	100	N/A	N/A
COHESIONLESS	22.0	24.0	-	32	62.6	0		27000	1100	N/A	N/A

FOUNDATION NOTES:

FOUNDATION GENERAL NOTES:

1. FOUNDATION INSTALLATION SHALL BE SUPERVISED BY PERSONNEL KNOWLEDGEABLE AND EXPERIENCED WITH THE PROPOSED FOUNDATION TYPE. CONSTRUCTION SHALL BE IN ACCORDANCE WITH GENERALLY ACCEPTED PRACTICES AND IN A GOOD WORKMANLIKE MANNER.
2. CONTRACTOR TO VERIFY DIMENSIONS WITH ORIGINAL TOWER DRAWINGS. ETS SHALL BE NOTIFIED OF ANY DISCREPANCIES BETWEEN FIELD MEASURED DIMENSIONS AND ORIGINAL TOWER DRAWINGS.
3. FOUNDATION DESIGN MODIFICATIONS MAY BE REQUIRED IN THE EVENT THE DESIGN PARAMETERS ARE NOT APPLICABLE FOR THE SUBSURFACE CONDITIONS ENCOUNTERED DURING CONSTRUCTION.
4. THE FOUNDATION DESIGN IS IN ACCORDANCE WITH GENERALLY ACCEPTED PROFESSIONAL ENGINEERING PRINCIPLES AND PRACTICES WITHIN THE LIMITS OF SUBSURFACE DATA PROVIDED.
5. THE FOUNDATION DEPTH INDICATED IS BASED ON THE GRADE LINE DESCRIBED IN THE REFERENCE GEOTECHNICAL REPORT. FOUNDATION MODIFICATION MAY BE REQUIRED IN THE EVENT CUT OR FILL OPERATIONS HAVE TAKEN PLACE SUBSEQUENT TO THE GEOTECHNICAL INVESTIGATION.
6. THE FOUNDATION DESIGN ASSUMES THAT INSTALLATION METHODS WILL INCORPORATE THE PROCEDURES RECOMMENDED IN THIS REPORT.
7. THE FOUNDATION DESIGN ASSUMES FIELD INSPECTIONS WILL BE PERFORMED TO VERIFY THAT CONSTRUCTION MATERIALS, INSTALLATION METHODS, AND DESIGN PARAMETERS ARE ACCEPTABLE BASED ON THE CONDITIONS AT THE SITE.
8. THE FOUNDATION DESIGN ASSUMES NO CONSTRUCTION JOINTS. HOWEVER, CONSTRUCTION JOINTS SHALL BE PERMITTED UPON APPROVAL BY THE OWNER/ENGINEER.

EXCAVATION

1. WORK SHALL BE IN ACCORDANCE WITH LOCAL CODES AND SAFETY REGULATIONS. PROCEDURES FOR THE PROTECTION OF EXCAVATIONS, EXISTING CONSTRUCTION AND UTILITIES SHALL BE ESTABLISHED PRIOR TO BEGINNING WORK.
2. THE SIDES OF THE EXCAVATION SHALL BE ROUGH AND FREE OF CUTTINGS.
3. LOOSE MATERIAL TO BE REMOVED FROM THE BOTTOM OF EXCAVATION PRIOR TO CONCRETE PLACEMENT.

REINFORCING STEEL

1. THE REINFORCING STEEL SHALL CONFORM TO THE REQUIREMENTS OF ASTM A615, GRADE 60. IT SHALL BE DEFORMED AND SPLICES SHALL NOT BE ALLOWED UNLESS OTHERWISE NOTED.
2. WELDING IS PROHIBITED ON REINFORCING STEEL AND EMBEDMENTS.
3. REINFORCING CAGES SHALL BE BRACED TO RETAIN PROPER DIMENSIONS DURING HANDLING AND THROUGHOUT PLACEMENT OF CONCRETE. BRACING SHALL BE ADEQUATE TO RESIST FORCES OCCURRING FROM FLOWING CONCRETE DURING CASTING/EXCAVATION.
4. SPACERS SHALL BE ATTACHED INTERMITTENTLY THROUGHOUT THE ENTIRE LENGTH OF TIEBACK REINFORCING TO INSURE CONCENTRIC PLACEMENT OF CASING IN EXCAVATIONS.
5. MINIMUM CONCRETE COVER FOR REINFORCEMENT SHALL BE 3" UNLESS OTHERWISE NOTED. APPROVED SPACERS SHALL BE USED TO INSURE A 3" MINIMUM CONCRETE COVER FROM THE TOP OF THE FOUNDATION TO THE ENDS OF THE VERTICAL REINFORCEMENT SHALL NOT BE LESS THAN 3".
6. THE CONCRETE COVER FROM THE TOP OF THE FOUNDATION TO THE ENDS OF THE VERTICAL REINFORCEMENT SHALL NOT BE LESS THAN 3".

CONCRETE

1. WORK SHALL BE IN ACCORDANCE WITH THE ACI 318-14. "BUILDING CODE REQUIREMENTS FOR STRUCTURAL CONCRETE AND COMMENTARY".
2. THE CONCRETE SHALL DEVELOP A MINIMUM COMPRESSIVE STRENGTH OF 4000-PSI IN 28 DAYS.
3. APPROVED CONCRETE MATERIALS SHALL BE SUITABLE FOR THE INSTALLATION METHOD UTILIZED AND SHALL RESULT IN DURABLE CONCRETE FOR RESISTANCE TO CORROSION AND AGGRESSIVE ACTIONS. THE DURABILITY REQUIREMENTS OF ACI 318-14 SHALL BE SATISFIED BASED ON THE CONDITIONS EXPECTED AT THE SITE.
4. CONCRETE SHALL BE PLACED IN A MANNER THAT WILL PREVENT SEGREGATION OF CONCRETE MATERIALS. INFILTRATION OF WATER OR SOIL, AND OTHER OCCURRENCES THAT MAY DECREASE THE STRENGTH OR DURABILITY OF THE FOUNDATION.
5. FREE FALL CONCRETE MAY BE USED PROVIDED FALL IS VERTICAL DOWN WITHOUT HITTING THE SIDES OF THE EXCAVATION. FORM WORK REINFORCING BARS, FORM TIES, CAGE BRACING, OR OTHER OBSTRUCTIONS, UNDER NO CIRCUMSTANCES SHALL CONCRETE FALL THROUGH WATER.
6. THE MAXIMUM SIZE OF THE AGGREGATE SHALL NOT EXCEED A SIZE SUITABLE FOR THE INSTALLATION METHODS UTILIZED OR 25-CLEAR DISTANCE BETWEEN REINFORCING. THE MAXIMUM SIZE MAY BE INCREASED TO 25-CLEAR DISTANCE PROVIDED WORKABILITY AND METHODS OF CONSOLIDATION SUCH AS VIBRATING WILL PREVENT HONEYCOMBS AND VOIDS.

FINISHING

1. THE TOP OF THE FOUNDATION SHALL BE SLOPED TO DRAIN WITH A FLOATED FINISH.
2. THE EXPOSED EDGES OF THE CONCRETE SHALL BE CHAMFERED 3/4" X 3/4".

SUB-GRADE PREPARATION

1. SHAPE TOP OF SUB-GRADE TO THE LINES AND GRADES SHOWN ON THE DRAWINGS.
2. MAINTAIN TOP OF SUB-GRADE IN A FREE-DRAINING CONDITION.
3. DO NOT STOCKPILE MATERIALS ON TOP OF SUB-GRADE UNLESS AUTHORIZED BY CONSTRUCTION MANAGER.
4. USE 6 IN LOTS TO COMPACT SUB-GRADE TO A 95 PERCENT UNLESS ACTION AT A MAXIMUM DRY DENSITY OF 115 PCF.
5. CONSTRUCT TOP OF SUB-GRADE WITHIN ONE INCH OF ESTABLISHED GRADE AND CROSS-SECTION.

ENGINEERED TOWER SOLUTIONS

3227 WELINGTON COURT
RALEIGH, NC 27615
919-782-2710, 1-919-435-0031
www.ets-inc.com

DUKE ENERGY

PREPARED FOR

SITE NAME
SUMTER ALICE DRIVE

SITE NUMBER
230 SUB

DESCRIPTION
FOUNDATION

DESIGN DRAWINGS

SITE ADDRESS
1242 ALICE DRIVE
SUMTER, SC 29150
SUMTER COUNTY

LATITUDE/LONGITUDE
33.5935533 N, 80.3608917 W

SEAL

CHRISTOPHER

NO. 22980

07/02/2025

STATE OF SOUTH CAROLINA

REGISTERED PROFESSIONAL ENGINEER

NO. 654

REV

DATE

DETAILS

0

07/02/2025

FOR CONSTRUCTION

1

2

DRAWN BY

DATE

CHECKED BY

JSM

SHEET TITLE

PROJECT NOTES

SHEET #

N-1

CURRENT REV #

0

ETS #

24131424 STR 3851

[illegible]

Sumter County, SC

Summary

Parcel Number 203-00-05-005
Legal Description Z40-259 15.4AC -
District 17 - City of Sumter
Neighborhood COM,BROAD EX, HWY 441
Location Address W WESMARK BLVD
SUMTER 29150
Plat Book/Page [PBJ0000](#)

[View Map](#)

Owners

[CAROLINA POWER & LIGHT CO](#)
[DUKE ENERGY CENTER](#)
550 S TRYON STREET
CHARLOTTE NC 28202

Valuation

Year	2024	2023	2022	2021
Market Land Value	\$385,000	\$385,000	\$385,000	\$385,000
+ Market Improvement Value	\$0	\$0	\$0	\$0
+ Market Misc Value	\$0	\$0	\$0	\$0
= Total Market/Exemption Value	\$385,000	\$385,000	\$385,000	\$385,000
Assessed Land Value	\$0	\$40,430	\$40,430	\$40,430
+ Assessed Improvement Value	\$0	\$0	\$0	\$0
+ Assessed Misc Value	\$0	\$0	\$0	\$0
= Total Assessed Value	\$20	\$40,430	\$40,430	\$40,430

Legal Residence Form

Mailing Address Change

Military Non-Resident

Land

Land Use	Units	Unit Type	Land Type	Notes	AgUse Value	Market Land Value
UTIL (21)	7	Land Rate Code 1000	OPEN/CULTIVATED INSUFNT R	C-6	\$0	\$175,000
UTIL (21)	8.4	Land Rate Code 1000	TIMBER SITE INDEX 50-LESS 1	T-6	\$0	\$210,000

Apply for Ag Special Assessment

Tax information

[Click here to view the Tax Collector website.](#)

Sales

Sale Date	SalePrice	Grantee	Land Only Sale	Deed Type
1/1/1993	\$0	CAROLINA POWER & LIGHT CO; DUKE ENERGY CENTER	C	

Recent Sales in Area

Sale date range:

From:

09/02/21

To:

09/02/21

Search Sales by Neighborhood

Sales by Area

Distance:

1500

Units:

Feet



Search Sales by Distance

Map



No data available for the following modules: Buildings, Miscellaneous Improvement Information, Tax History, Sketches.

Sumter County makes every effort to produce the most accurate information possible. No warranties, expressed or implied, are provided for the data herein, its use or interpretation.
| [User Privacy Policy](#) | [GDPR Privacy Notice](#)
[Last Data Upload: 9/1/2025, 9:27:59 PM](#)

[Contact Us](#)

Developed by
 **SCHNEIDER**
GEO SPATIAL



**UNITED STATES OF AMERICA
FEDERAL COMMUNICATIONS COMMISSION
ANTENNA STRUCTURE REGISTRATION**



OWNER: Duke Energy Business Services, LLC

FCC Registration Number (FRN): 0020991360

ATTN: Telecommunications Div, CS03A Duke Energy Business Services, LLC 401 South College Street Charlotte, NC 28202			Antenna Structure Registration Number 1330750
			Issue Date 06/02/2025
Location of Antenna Structure 1242 Alice Drive Sumter, SC 29150 County: SUMTER			Ground Elevation (AMSL) 50.6 meters
			Overall Height Above Ground (AGL) 37.8 meters
Latitude 33- 57- 10.3 N	Longitude 080- 23- 26.5 W	NAD83	Overall Height Above Mean Sea Level (AMSL) 88.4 meters
Center of Array Coordinates N/A			Type of Structure MTOWER Monopole
Painting and Lighting Requirements: FAA Chapters NONE			
Conditions:			

This registration is effective upon completion of the described antenna structure and notification to the Commission. **YOU MUST NOTIFY THE COMMISSION WITHIN 5 DAYS OF COMPLETION OF CONSTRUCTION OR CANCELLATION OF YOUR PROJECT, please file FCC Form 854.** To file electronically, connect to the antenna structure registration system by pointing your web browser to <https://www.fcc.gov/antenna-structure-registration>. Electronic filing is required. Use purpose code "NT" for notification of completion of construction; use purpose code "CA" to cancel your registration.

The Antenna Structure Registration is not an authorization to construct radio facilities or transmit radio signals. It is necessary that all radio equipment on this structure be covered by a valid FCC license or construction permit.

You must immediately provide a copy of this Registration to all tenant licensees and permittees sited on the structure described on this Registration (although not required, you may want to use Certified Mail to obtain proof of receipt), and *display* your Registration Number at the site. See reverse for important information about the Commission's Antenna Structure Registration rules.

You must comply with all applicable FCC obstruction marking and lighting requirements, as set forth in Part 17 of the Commission's Rules (47 C.F.R. Part 17). These rules include, but are not limited to:

- **Posting the Registration Number:** The Antenna Structure Registration Number must be displayed in a conspicuous place so that it is readily visible near the base of the antenna structure. Materials used to display the Registration Number must be weather-resistant and of sufficient size to be easily seen at the base of the antenna structure. Exceptions exist for certain historic structures. See 47 C.F.R. 17.4(g)-(h).
- **Inspecting lights and equipment:** The obstruction lighting must be observed at least every 24 hours in order to detect any outages or malfunctions. Lighting equipment, indicators, and associated devices must be inspected at least once every three months.
- **Reporting outages and malfunctions:** When any top steady-burning light or a flashing light (in any position) burns out or malfunctions, the outage must be reported to the nearest FAA Flight Service Station, unless corrected within 30 minutes. The FAA must again be notified when the light is restored. The owner must also maintain a log of these outages and malfunctions.
- **Maintaining assigned painting:** The antenna structure must be repainted as often as necessary to maintain good visibility.
- **Complying with environmental rules:** If you certified that grant of this registration would not have a significant environmental impact, you must nevertheless maintain all pertinent records and be ready to provide documentation supporting this certification and compliance with the rules, in the event that such information is requested by the Commission pursuant to 47 C.F.R. 1.1307(d).
- **Updating information:** The owner must notify the FCC of proposed modifications to this structure; of any change in ownership; or, within 30 days of dismantlement of the structure.

Copies of the Code of Federal Regulations (which contain the FCC's antenna structure registration rules, 47 C.F.R Part 17) are available from the Government Printing Office (GPO). To purchase CFR volumes, call (202) 512-1800. For GPO Customer Service, call (202) 512-1803. For additional FCC information, consult the Antenna Homepage on the internet at <https://www.fcc.gov/antenna-structure-registration> or call (877) 480-3201 (TTY 717-338-2824).

PREPARED BY:



3227 WELINGTON COURT
RALEIGH, NC 27615
919-782-2710
www.ep-s.com

PREPARED FOR:



SITE NAME
**SUMTER ALICE
DRIVE 230 SUB**
SITE NUMBER
SCSMT014
SITE ADDRESS
1242 ALICE DRIVE
SUMTER, SC 29160
LATITUDE/LONGITUDE
33.85785337 -80.3086881

SEAL

NOT FOR CONSTRUCTION

COA

REV	DATE	DETAILS
A	07/24/2025	PRELIMINARY
0		
1		
2		

DRAWN BY: FB
CHECKED BY: PB
SHEET TITLE

SITE PLAN

SHEET # **C-1**
CURRENT REV # A
ETS # 2413428



NOTES

1. SITE PLAN BASED ON GOOGLE EARTH AERIAL IMAGERY. CONTRACTOR TO VERIFY THAT ALL EXISTING INFORMATION IS AS INDICATED ON THE SITE PLAN, AND NOTIFY THE CONSTRUCTION MANAGER OF ANY DISCREPANCIES. ALL PERTINENT ITEMS AND DIMENSIONS ARE RECOMMENDED TO BE VERIFIED IN THE FIELD. THE USER ASSUMES ALL LIABILITY AND DOES NOT ASSUME RESPONSIBILITY FOR THIS CONTENT.
- 2.

SITE PLAN
N.T.S.



OVERSAMPLING ENGINE

3227 WELLINGTON COURT
RALEIGH, NC 27615
919-782-2710
www.ets-plc.com



SITE NAME:
SUMTER ALICE
DRIVE 230 SUB

SITE NUMBER:
SCSMT014

SITE ADDRESS:
1242 ALICE DRIVE
SUMTER, SC 29150

LATITUDE/LONGITUDE:
33.9528533° -80.3906881°

SEAL

NOT FOR CONSTRUCTION
PRELIMINARY

604

REV	DATE	DETAILS
A	07/24/2025	PRELIMINARY
1		
2		

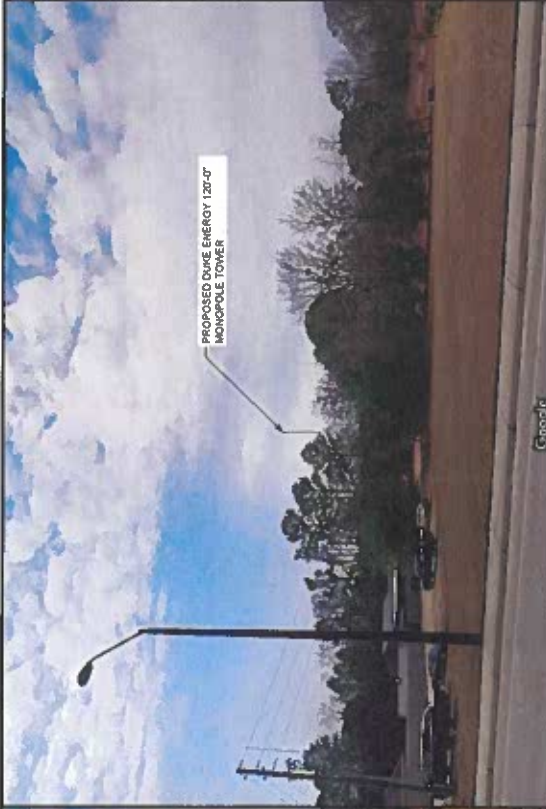
DRAWN BY: FB CHECKED BY: PB
SHEET TITLE:

ELEVATIONS

SHEET # **C-2.1**
 CURRENT REV # A
 ETS # 24131424



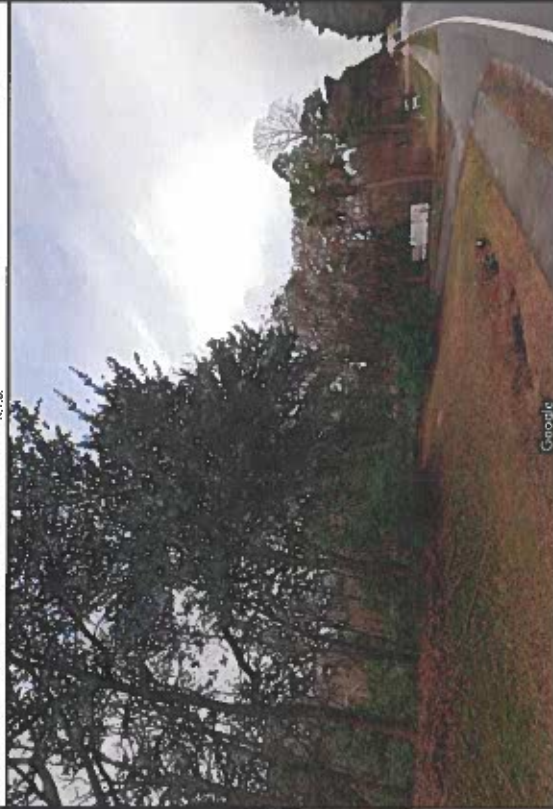
1 - EXISTING NORTHEAST ELEVATION



2 - PROPOSED NORTHEAST ELEVATION



3 - EXISTING SOUTHWEST ELEVATION



4 - PROPOSED SOUTHWEST ELEVATION



**Sumter Alice Dr 230 kV – Duke Energy
Removal Agreement**

Aug. 5, 2025

Sumter-City County Planning Commission
12 W. Liberty St
Sumter, SC 29150

Subject: Sumter Alice Dr 230 kV Substation
Proposed Duke Energy Monopole
1242 Alice Dr, Sumter, SC 29150
RE: 5.b.4.d.9 Removal Agreement

Dear Sumter-City County Planning Commission:

Duke Energy is proposing to install a monopole at their existing substation located at 1242 Alice Dr., Sumter, SC 29150. We are installing a wireless network device and utility monopole as part of Duke Energy's communication network to securely transmit data to and from substations. The monopole will support smart technology improvements we have made at this location to increase reliability and quality of service to our customers.

Duke Energy Progress, LLC agrees to remove the monopole within 180 days following the end of its useful life.

If you have any questions, feel free to contact me at (910) 523-8708 or the email address shown below.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert Jackson", with a long horizontal flourish extending to the right.

Robert Jackson
Senior Telecom Analyst
Robert.Jackson3@duke-energy.com

CC:

Quinetta Buterbaugh, Duke Energy District Manager
Alicia Dasch, Duke Energy Infrastructure Engagement Manager
Bush Brunson, Duke Energy Infrastructure Engagement Manager

Location Map

Area Map

Legend

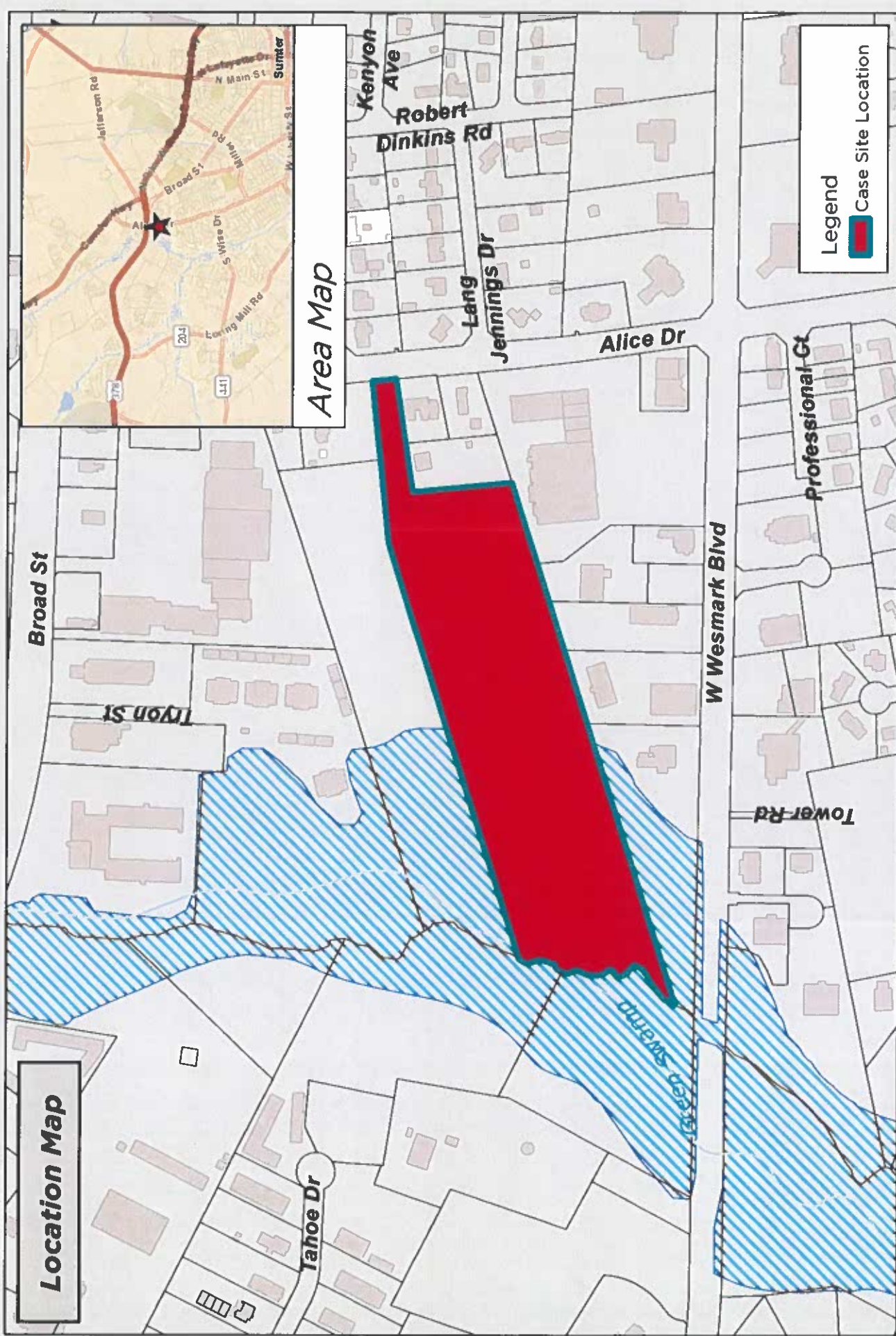
Case Site Location

Map Prepared by: Sumter Planning Department
 Copyright 2025
 Date: 8/20/2025
 User: [redacted]
 Document Name: BOA-25-26

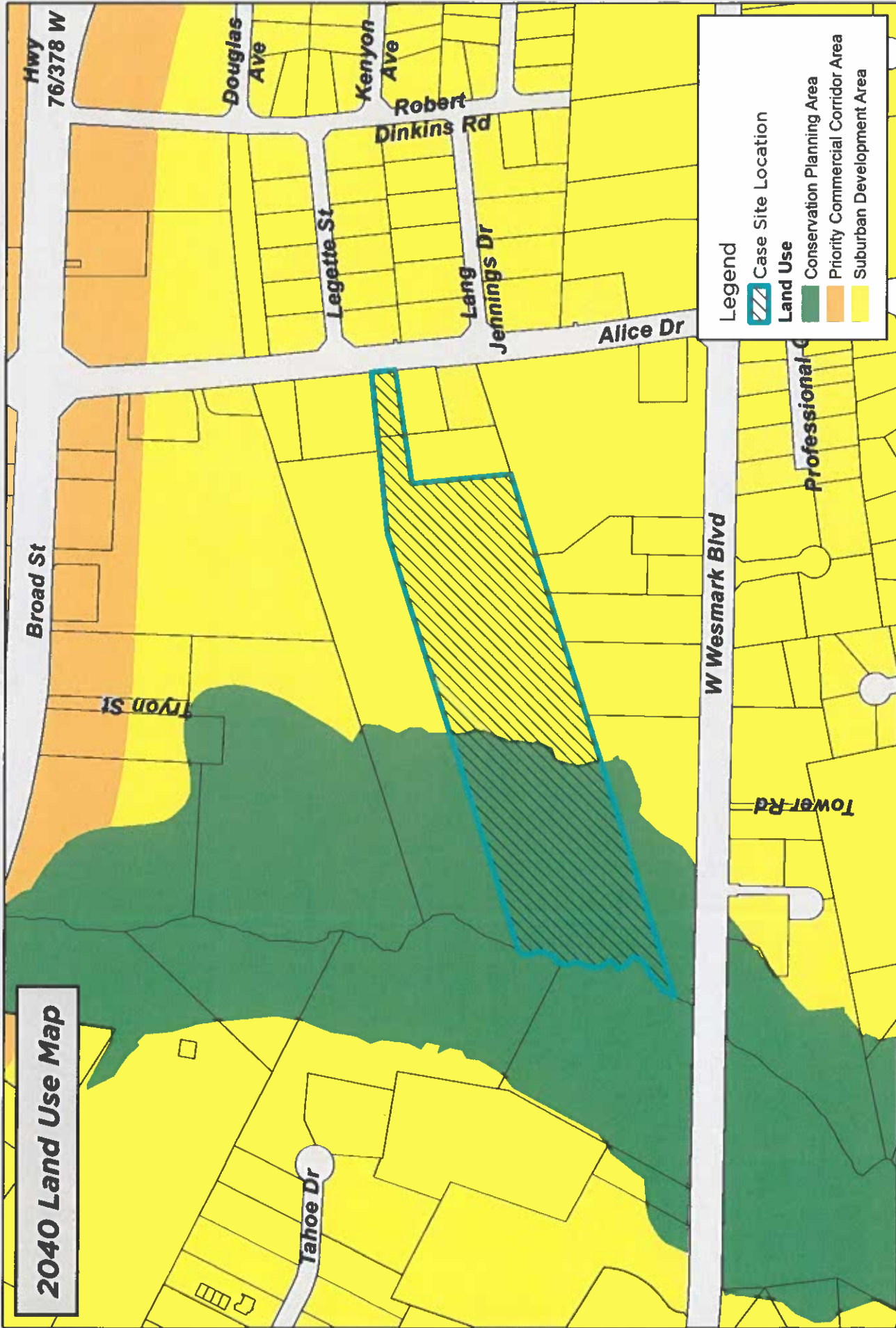
0 200 400 Feet
 1 inch = 400 feet

DISCLAIMER: While the data of this map has been tested for accuracy, the Sumter-County Planning Commission disclaims any or all responsibility for the exact accuracy or correctness of the map. The Sumter-County Planning Commission shall not become liable for any errors or omissions in this map. The user agrees to hold the Sumter-County Planning Commission harmless of any or all liabilities arising from the use of this map and/or its data.

BOA-25-26
 1242 Alice Dr, Sumter, SC 29150
 Tax Map # 203-00-05-004 & 203-11-02-135



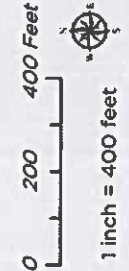
2040 Land Use Map



Legend

- Case Site Location
- Land Use
- Conservation Planning Area
- Priority Commercial Corridor Area
- Suburban Development Area

Map Prepared by: Sumter Planning Department
 Copyright 2005
 Date: 02/25/05
 User Name: cobbins
 Document Name: BOA-25-26

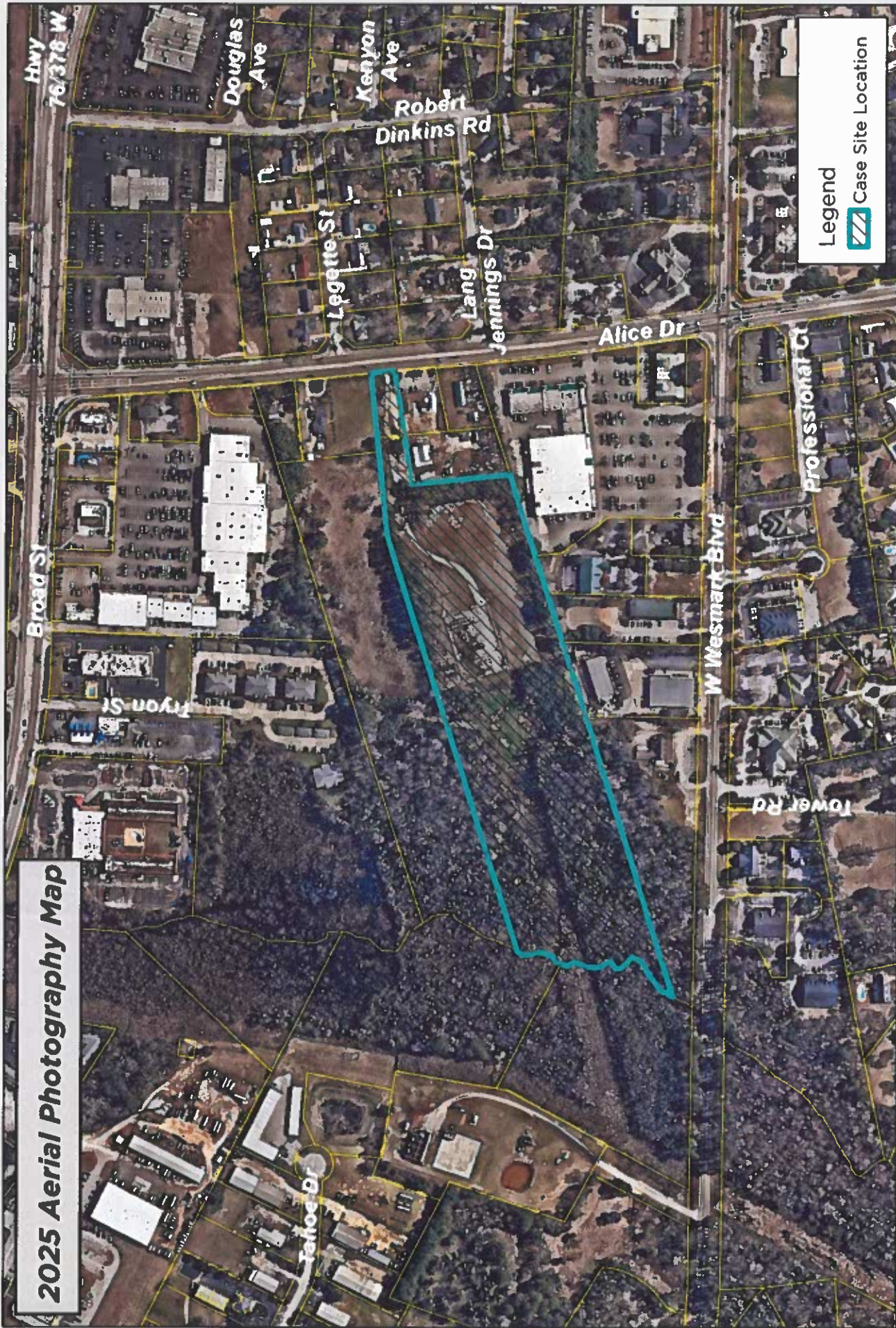


DISCLAIMER: While the data of this map has been tested for accuracy, the Sumter-County Planning Commission disclaims any or all responsibility for the exact accuracy or correctness of the map. The Sumter-County Planning Commission shall not become liable for any errors or omissions in the map, the user agrees to hold the Sumter-County Planning Commission harmless of any or all liabilities arising from the use of this map and/or its data.



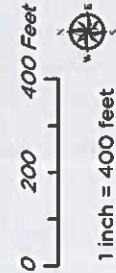
BOA-25-26
 1242 Alice Dr, Sumter, SC 29150
 Tax Map # 203-00-05-004 & 203-11-02-135

2025 Aerial Photography Map



Legend
 Case Site Location

Map Prepared by: Sumter Planning Department
 Date: 8/20/2025
 User Name: crobbins
 Document Name: BOA-25-26

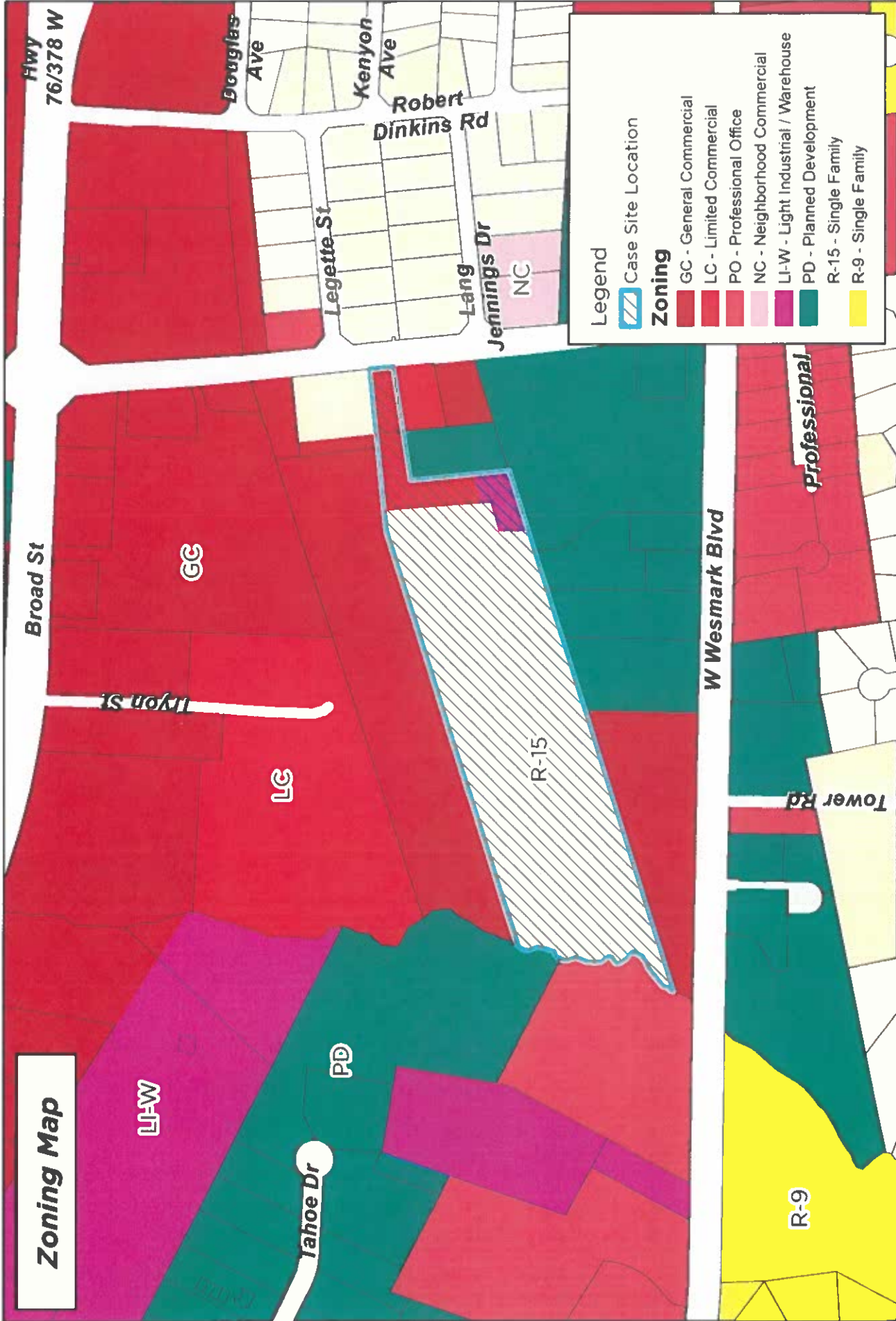


DISCLAIMER: While the data of this map has been tested for accuracy, the Sumter-County Planning Commission disclaims any or all responsibility for the exact accuracy or correctness of the map. The user of this map for any reason, in using this map, the user agrees to hold the Sumter-County Planning Commission harmless of any or all liabilities arising from the use of this map and/or its data.



BOA-25-26
 1242 Alice Dr, Sumter, SC 29150
 Tax Map # 203-00-05-004 & 203-11-02-135

Zoning Map



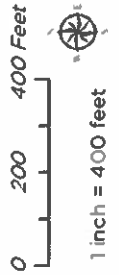
Legend

Case Site Location

Zoning

- GC - General Commercial
- LC - Limited Commercial
- PO - Professional Office
- NC - Neighborhood Commercial
- LI-W - Light Industrial / Warehouse
- PD - Planned Development
- R-15 - Single Family
- R-9 - Single Family

DISCLAIMER: While the data of this map has been tested for accuracy by the Sumter City-County Planning Commission, the user assumes all responsibility for the exact accuracy or correctness of the map. The Sumter City-County Planning Commission shall not become liable to the user of this map for any reason. In using this map, the user agrees to hold the Sumter City-County Planning Commission harmless of any or all liabilities arising from the use of this map and/or its data.

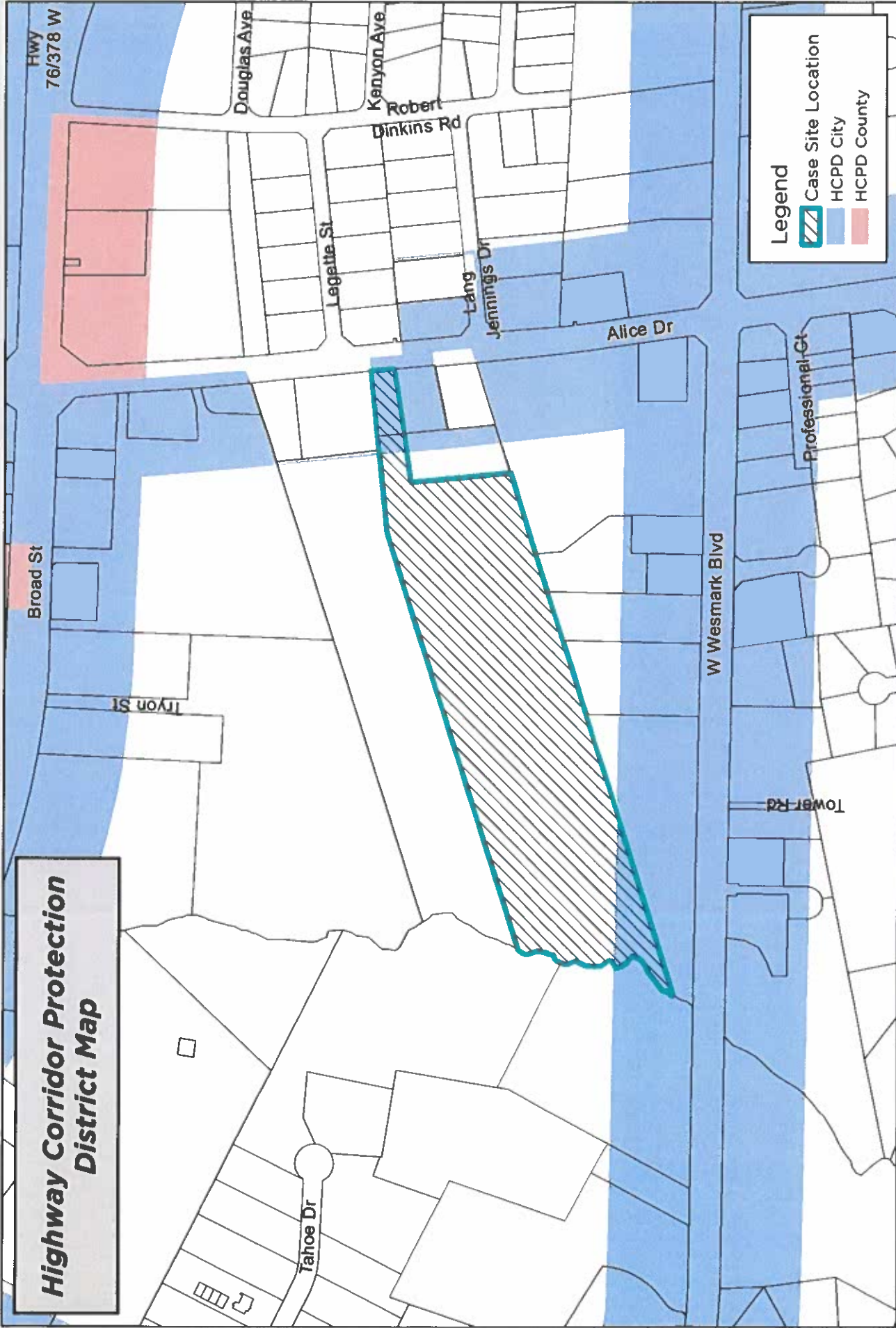


Map Prepared by: Sumter Planning Department
Copyright 2025
Date: 8/20/2025
User Name: crabbins
Document Name: BOA 25 26



BOA-25-26
1242 Alice Dr, Sumter, SC 29150
Tax Map # 203-00-05-004 & 203-11-02-135

Highway Corridor Protection District Map



Legend

- Case Site Location
- HCPD City
- HCPD County

Map Prepared by: Sumter Planning Department
 Date: 8/10/2025
 User Name: crabbins
 Document Name: BOA-25-26

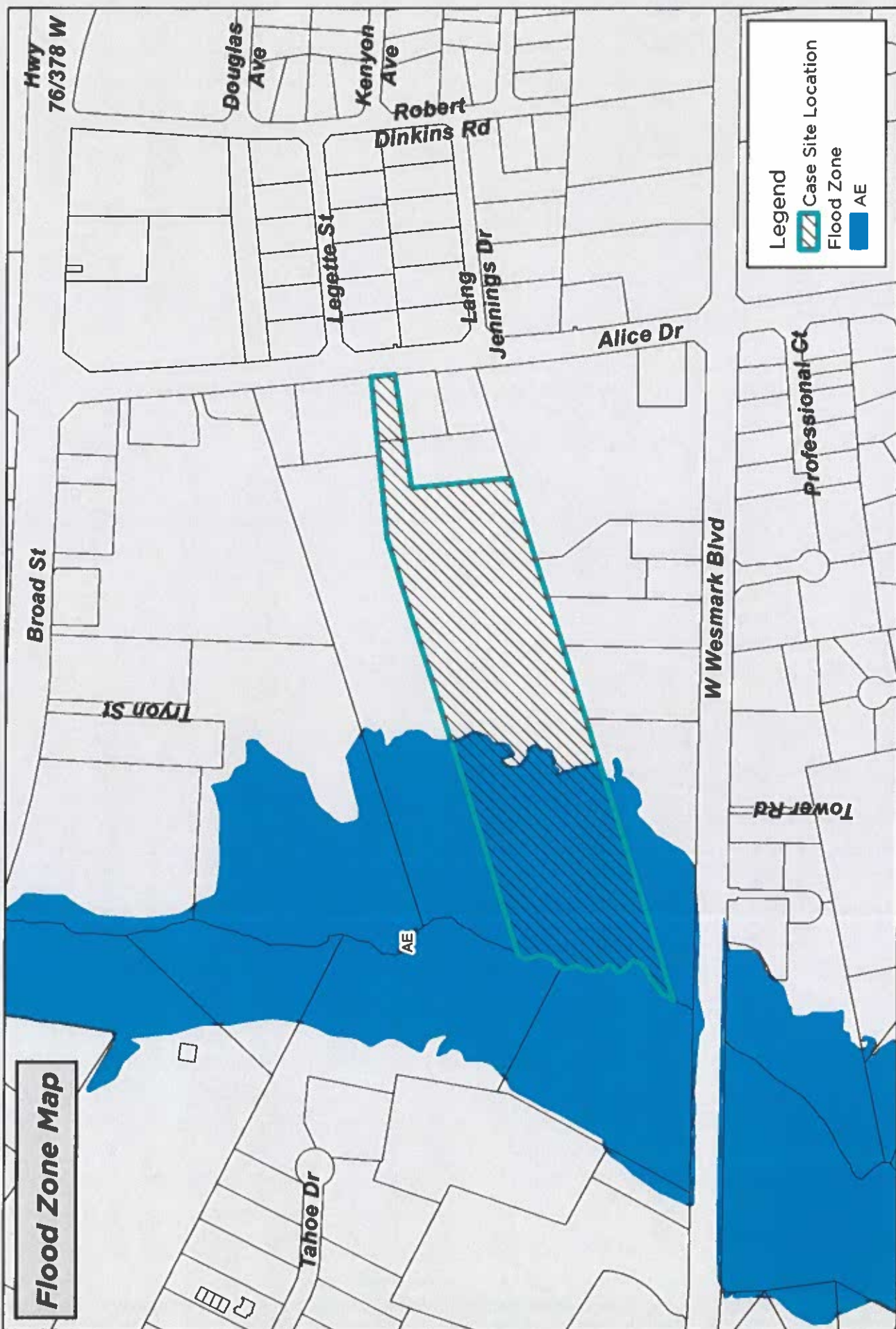
0 200 400 Feet
 1 inch = 400 feet

DISCLAIMER: While the data of this map has been tested for accuracy, the Sumter-City County Planning Commission disclaims any or all responsibility for the exact accuracy or correctness of the map. Sumter-City County Planning Commission shall not become liable to the user of this map. The user of this map shall be responsible for any or all liabilities arising from the use of this map and/or its data.



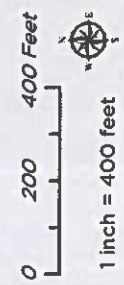
BOA-25-26
 1242 Alice Dr, Sumter, SC 29150
 Tax Map # 203-00-05-004 & 203-11-02-135

Flood Zone Map



Legend

- Case Site Location
- Flood Zone
- AE



Map Prepared by: Sumter Planning Department
 Copyright © 2025
 Date: 12/10/2025
 User Name: cabbas
 Document Name: BOA-25-26

DISCLAIMER: While the date of this map has been tested for accuracy, the Sumter-County Planning Commission disclaims any or all responsibility for the exact accuracy or correctness of the map. The Sumter-County Planning Commission shall not become liable to the user of this map. The user of this map shall be deemed to agree to hold the Sumter-County Planning Commission harmless of any or all liabilities arising from the use of this map and/or its data.



BOA-25-26
 1242 Alice Dr, Sumter, SC 29150
 Tax Map # 203-00-05-004 & 203-11-02-135